



WELLS FARGO ENERGY SYMPOSIUM

New York | Dec. 6, 2016



TERRY K. SPENCER

President and Chief Executive Officer

FORWARD-LOOKING STATEMENTS

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It is important to note that the actual results could differ materially from those projected in such forward-looking statements. For additional information that could cause actual results to differ materially from such forward-looking statements, refer to ONEOK's and ONEOK Partners' Securities and Exchange Commission filings.

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All references in this presentation to financial guidance are based on news releases issued on Dec. 21, 2015; Feb. 22, 2016; May 3, 2016; Aug. 2, 2016; and Nov. 1, 2016, and are not being updated or affirmed by this presentation.

WHAT WE'LL COVER

KEY POINTS

ONEOK and ONEOK Partners overview

- Connecting prolific supply basins to key markets

Business segments overview

- Continued focus on fee-based earnings

Volume growth continues

- Benefits from \$9 billion of new infrastructure built from 2006 to 2016
- Increased ethane demand from new petrochemical growth
- Strong asset footprint in the STACK and SCOOP
- Natural gas exports serving Mexico

Financial strength

- Two strong balance sheets
- Investment-grade credit ratings at ONEOK Partners

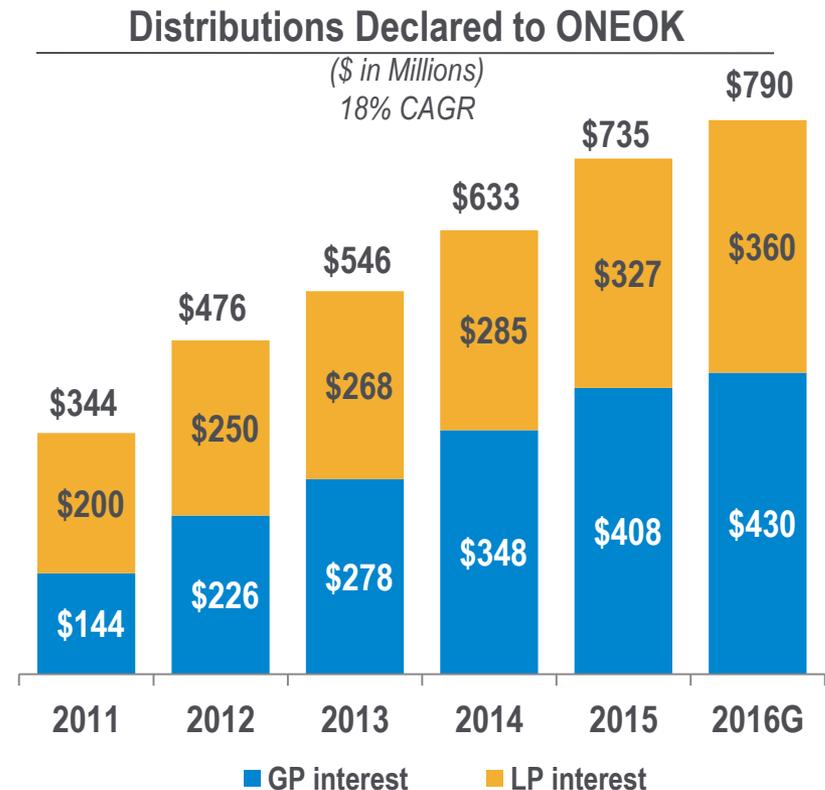
ONEOK OVERVIEW



OKS GROWTH BENEFITS OKE

VALUE OF GP INTEREST TO ONEOK

- Nearly 70% of every incremental ONEOK Partners adjusted EBITDA dollar, at current ownership level, flows to ONEOK as ONEOK Partners distributions
- Potential uses for cash at ONEOK:
 - Support ONEOK Partners, if needed
 - Purchase additional ONEOK Partners units
 - Repay debt
 - Repurchase ONEOK shares
 - Fund ONEOK Partners capital growth at the ONEOK level
 - Support acquisitions
 - Increase dividends to shareholders



ONEOK PARTNERS OVERVIEW

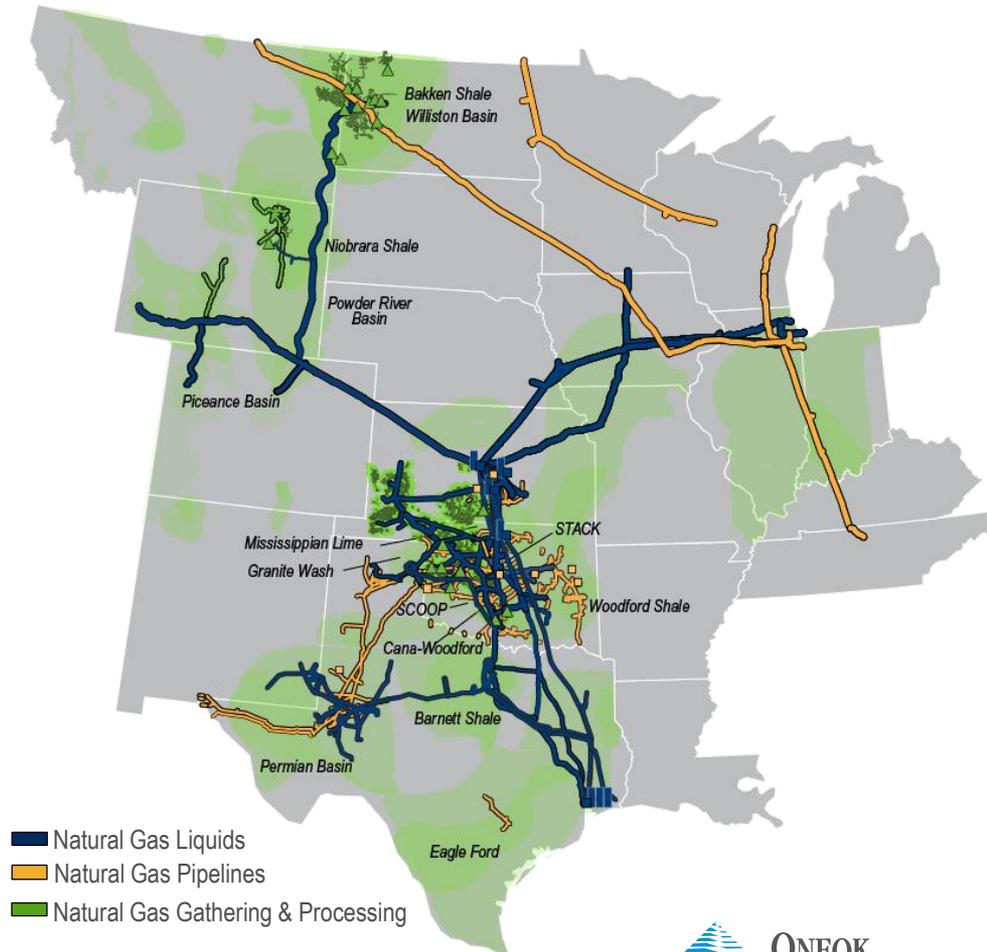


ONEOK PARTNERS

EXTENSIVE. INTEGRATED. RELIABLE.



- 37,000-mile network of natural gas liquids and natural gas pipelines
- Provides nondiscretionary services to producers, processors and customers
- Supply in attractive basins
- Growing markets



OKS GROWTH: 2006 – 2016

\$9 BILLION INVESTED IN INFRASTRUCTURE WITH ROOM FOR GROWTH

2. Niobrara/Powder River Basin

- Niobrara NGL Lateral
- OPPL Expansion
- Sage Creek and NGL Infrastructure Acquisition

4. Permian Basin and Gulf Coast

- Roadrunner Gas Transmission Pipeline
- WestTex Transmission Pipeline Expansion
- Sterling I Expansion
- Sterling I and II Reconfiguration
- Sterling III and Arbuckle Pipelines
- MB II and III Fractionators
- Mont Belvieu E/P Splitter
- Ethane Header Pipeline
- West Texas LPG Pipeline System Acquisition

1. Bakken/Williston Basin

- Plants: Garden Creek I, II and III; Grasslands Plant Expansion; Stateline I and II; Lonesome Creek; and Bear Creek
- Bakken NGL Pipeline and Expansion Phase I
- Stateline de-ethanizers
- Field Compression and Related Infrastructure
- Divide County Gathering System
- Related NGL Infrastructure

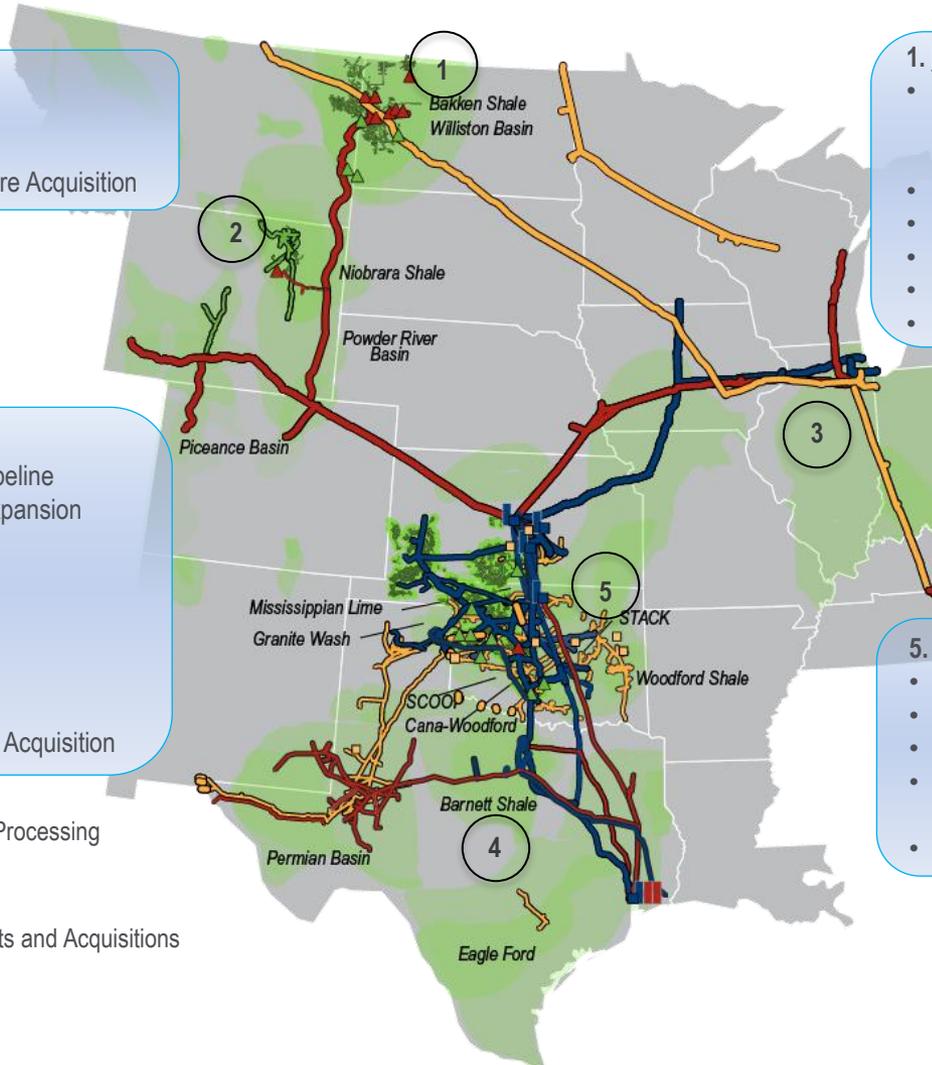
3. Midwest Region

- MGT/Compressor Station
- Midwestern Extension
- Guardian II Expansion
- North System Acquisition

5. Mid-Centrist Region

- Canadian Valley Plant
- NGL Plant Connections
- Bushton Fractionator Expansion
- NGL Pipeline and Hutchinson Fractionator Infrastructure
- Maysville Plant Acquisition

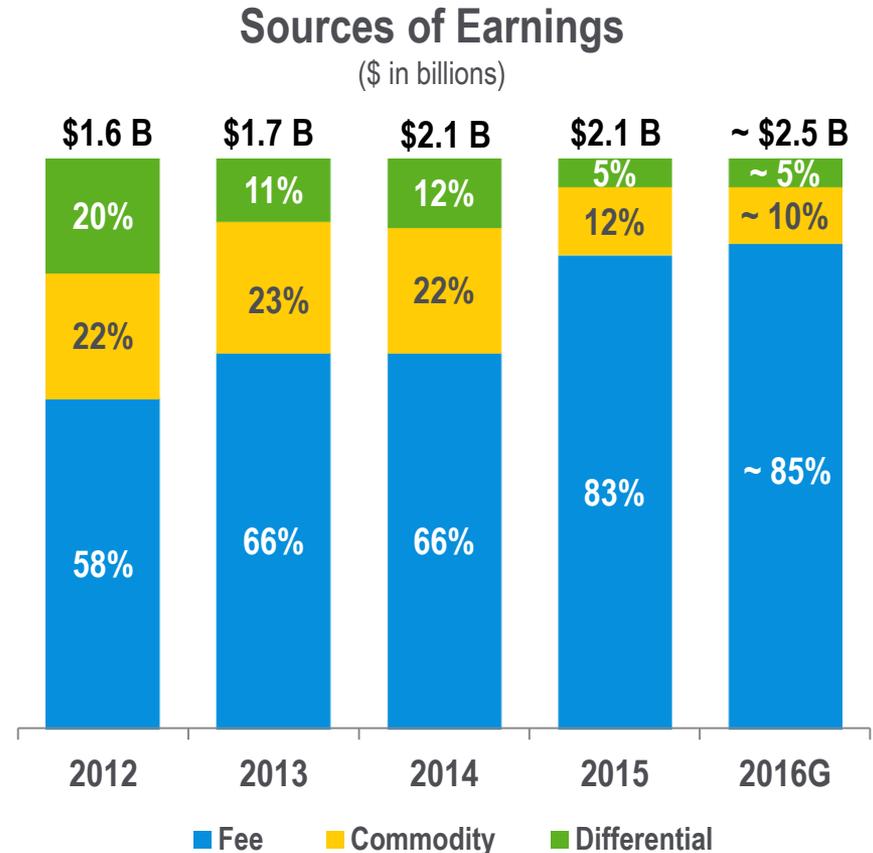
- Natural Gas Gathering & Processing
- Natural Gas Liquids
- Natural Gas Pipelines
- Completed Growth Projects and Acquisitions



ONEOK PARTNERS SOURCES OF EARNINGS

CONTINUED FEE-BASED GROWTH

- Volume risk
 - Exists primarily in natural gas gathering and processing and natural gas liquids segments
 - Ethane opportunity impacts the natural gas liquids segment
 - Mitigated by supply and market diversity, firm-based, frac-or-pay and ship-or-pay contracts
 - Mitigated by significant acreage dedications in the core areas of the basins we operate in
- Commodity price risk significantly reduced
 - Recontracting efforts increased fee-based earnings and decreased commodity exposure
 - Remaining commodity exposure mitigated by hedging
- Price differential risk
 - NGL location price differentials between Mid-Continent and Gulf Coast and product price differentials
 - Optimization expected to be less of a contributor
 - Assets can be utilized to capture location and product price differentials



ONEOK PARTNERS

FEE-BASED GROWTH AT ATTRACTIVE RETURNS

- Market-driven projects – NGL and natural gas
 - Natural gas exports to Mexico driven by growing demand
 - Ethane demand projected to significantly increase due to petrochemical facilities
 - Lower natural gas prices could stimulate more ethane recovery
- Supply and market diversification – strategic, integrated assets in growing NGL-rich plays and well-positioned in major market areas
 - NGL-rich plays: Williston, Powder River, Mid-Continent and Permian
 - Major markets: Gulf Coast, Midwest and Southwest
- Well positioned in core areas of the Williston Basin and STACK and SCOOP plays*
 - Large backlog of drilled but uncompleted wells in the Williston Basin
 - Recent compression infrastructure, Lonesome Creek and Bear Creek plants capture flared gas inventory
 - Available capacity and market connectivity to serve STACK and SCOOP customers
 - Drilling in most productive areas of the Williston Basin and STACK and SCOOP plays
- Strong, investment-grade balance sheet, liquidity and financial flexibility as a result of disciplined growth and prudent financial actions

*STACK: Sooner Trend (oil field), Anadarko (basin), Canadian and Kingfisher (counties)

*SCOOP: South Central Oklahoma Oil Province

OUR KEY STRATEGIES

FOCUSED ON DISCIPLINED GROWTH

GROWTH

- Increase distributable cash flow through investments yielding attractive returns in organic growth projects and strategic acquisitions
 - Execute on NGL and natural gas volume growth opportunities
 - Continue to grow/expand our integrated natural gas liquids and natural gas infrastructure by utilizing our strategic supply and market positions
 - Continue to increase fee-based earnings in all three business segments

FINANCIAL

- Proactively manage balance sheet and maintain investment-grade credit ratings at ONEOK Partners
 - Manage capital spending and distribution growth rates over the long term, resulting in financial strength
 - Continue to take necessary steps to maintain investment-grade credit rating

ENVIRONMENT, SAFETY AND HEALTH

- Continue sustainable improvement in ESH performance
 - Continue to maintain the mechanical reliability of our assets

PEOPLE

- Attract, select, develop, motivate, challenge and retain a diverse and inclusive group of employees to support strategy execution

ONEOK PARTNERS BUSINESS SEGMENTS



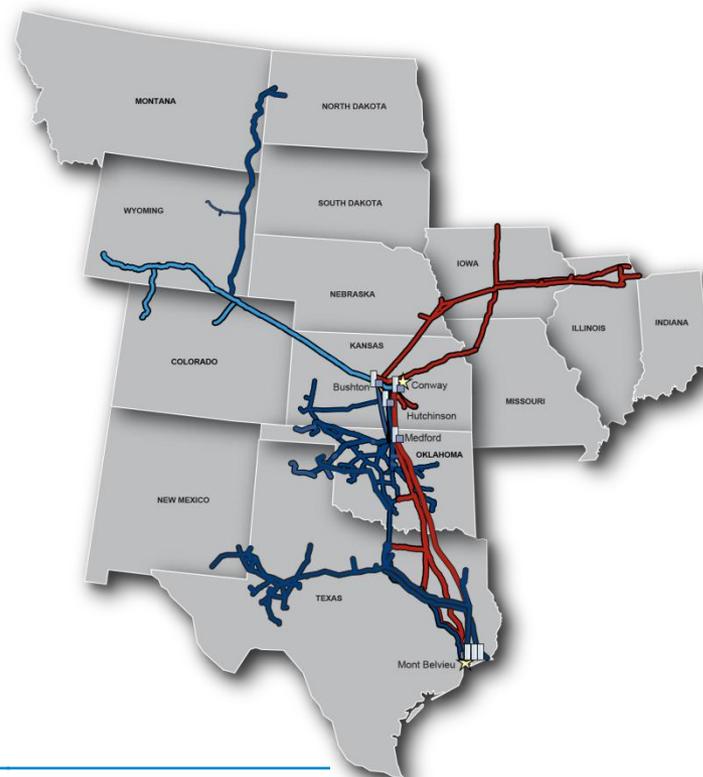
NATURAL GAS LIQUIDS



NATURAL GAS LIQUIDS

ONE OF THE LARGEST IN THE U.S.

- Provides **nondiscretionary**, fee-based services to natural gas processors and customers
 - Gathering, fractionation, transportation, marketing and storage
- Extensive NGL gathering system
 - Connected to more than 180 natural gas processing plants in the Mid-Continent, Barnett Shale, Rocky Mountain regions and Permian Basin
 - Represents 90% of pipeline-connected natural gas processing plants located in Mid-Continent
 - Well positioned to capture growth in SCOOP/STACK and Cana-Woodford
 - Contracted NGL volumes exceed physical volumes – minimum volume commitments
- Extensive NGL fractionation system
 - Fractionation capacity near two market hubs
 - Conway, KS and Medford, OK – 500,000 bpd capacity
 - Mont Belvieu, TX – 340,000 bpd capacity
- Bakken NGL Pipeline offers exclusive pipeline takeaway from the Williston Basin
- Links key NGL market centers at Conway, Kansas, and Mont Belvieu, Texas
- North System supplies Midwest refineries and propane markets



Fractionation	840,000 bpd net capacity
Isomerization	9,000 bpd capacity
E/P Splitter	40,000 bpd
Storage	26.7 MMBbl capacity
Distribution	4,380 miles of pipe with 1,060 mbpd capacity
Gathering – Raw Feed	7,090 miles of pipe with 1,485 MBpd capacity
	As of Sept. 30, 2016

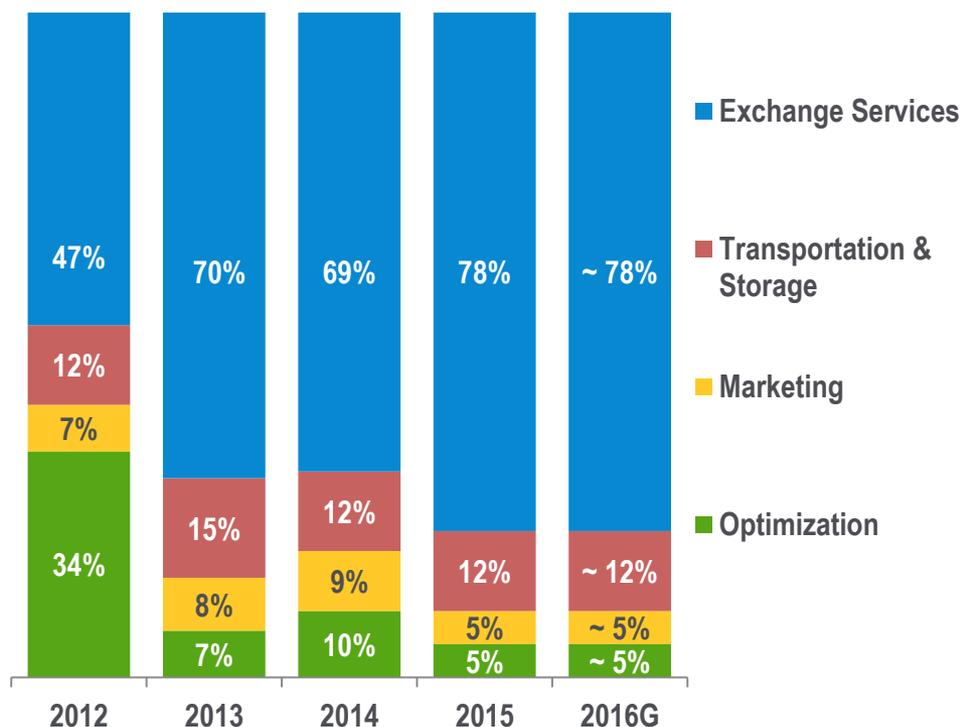
- NGL Gathering Pipelines
- NGL Distribution Pipelines
- ★ NGL Market Hub
- NGL Fractionator
- Overland Pass Pipeline (50% interest)
- NGL Storage



NATURAL GAS LIQUIDS

PREDOMINANTLY FEE BASED

- Exchange Services - **Primarily fee based**
 - Gather, fractionate and transport raw NGL feed to storage and market hubs
- Transportation & Storage Services - **Fee based**
 - Transport NGL products to market centers and provide storage services for NGL products
- Marketing - **Differential based**
 - Purchase for resale approximately 70% of fractionator supply on an index-related basis and truck and rail services
- Optimization - **Differential based**
 - Obtain highest product price by directing product movement between market hubs and convert normal butane to iso-butane



Focused on increasing fee-based exchange-services earnings

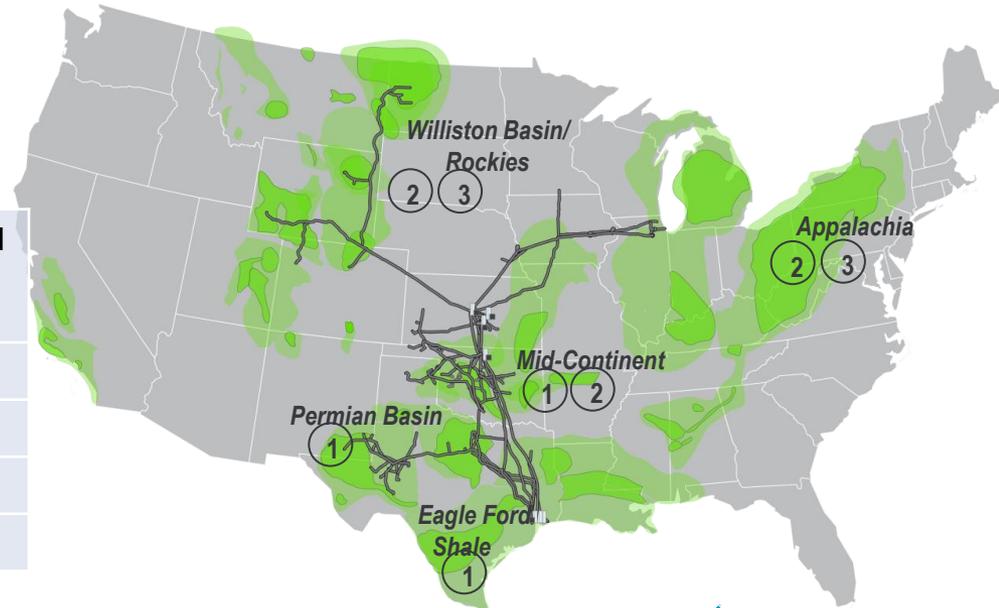


ETHANE RECOVERY BY BASIN

INCREMENTAL ETHANE DEMAND

- Approximately one-third of all U.S. ethane being rejected is on ONEOK Partners' NGL system
- ONEOK Partners' NGL infrastructure already connects supply to Gulf Coast region
 - Incremental ethane transported and fractionated volume potential of 175,000 – 200,000 bpd
 - Potential annual earnings uplift from full ethane recovery estimated to be approximately \$200 million
- Basins closer to market hubs will likely be the first to recover ethane
- Incremental ethane opportunity for the partnership by basin:
 - Mid-Continent: ~140,000 bpd
 - Williston Basin: ~35,000 bpd
 - Permian: ~10,000 bpd

Ethane Supply	Expected Timing	Expected Incremental Petrochemical and Export Capacity*
1	2Q2016 – 1Q2017	260,000 bpd
2	2Q2017 – 4Q2017	344,000 bpd
3	1Q2018 – 1Q2020	282,000 bpd
	Total	886,000 bpd



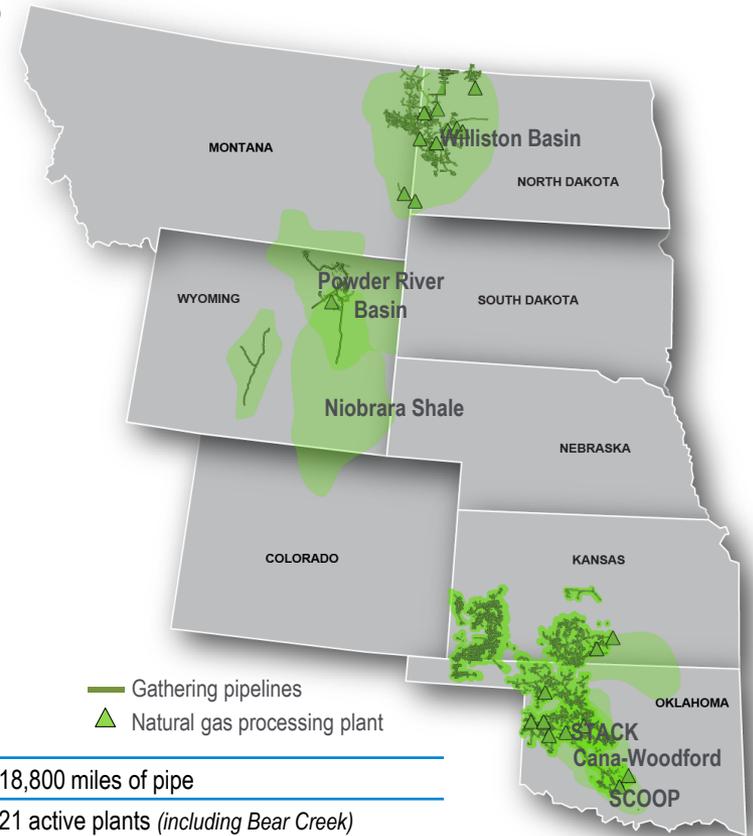
NATURAL GAS GATHERING AND PROCESSING



NATURAL GAS GATHERING AND PROCESSING

SERVING PRODUCERS IN KEY BASINS

- **Nondiscretionary** services to producers
 - Gathering, compression, treating and processing
- Diverse contract portfolio
 - More than 2,000 contracts
 - Percent of proceeds (POP) with fees
 - Restructured significant POP with fee contracts to include a larger fee component
- Natural gas supplies from three core areas:
 - Williston Basin
 - Includes oil, natural gas and natural gas liquids in the Bakken and Three Forks formations
 - Mid-Continent
 - STACK
 - SCOOP
 - Cana-Woodford Shale
 - Mississippian Lime
 - Granite Wash, Hugoton, Central Kansas Uplift
 - Powder River Basin
 - Crude oil and NGL-rich Niobrara, Sussex and Turner formations



Gathering	18,800 miles of pipe
Processing	21 active plants (including Bear Creek) 1,830 MMcf/d capacity
Volumes	2,050 BBtu/d or 1,570 MMcf/d gathered 1,890 BBtu/d or 1,410 MMcf/d processed; 880 BBtu/d residue gas sold 160 MBbl/d NGLs sold
Production as of Sept. 30, 2016	

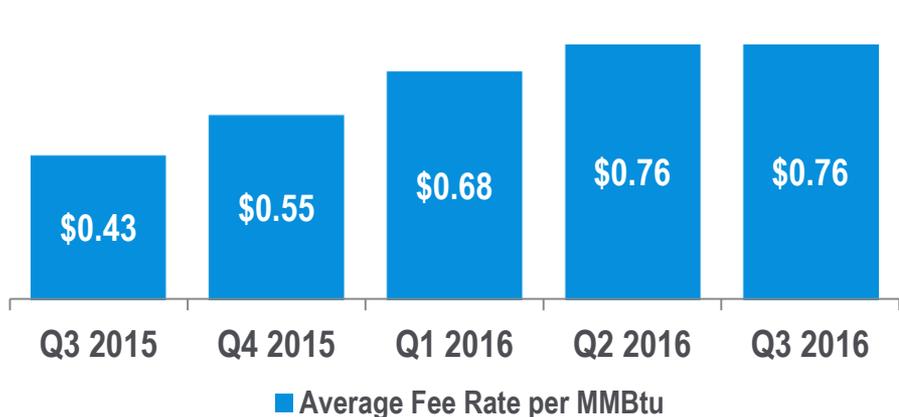
NATURAL GAS GATHERING AND PROCESSING

PRIMARILY FEE BASED

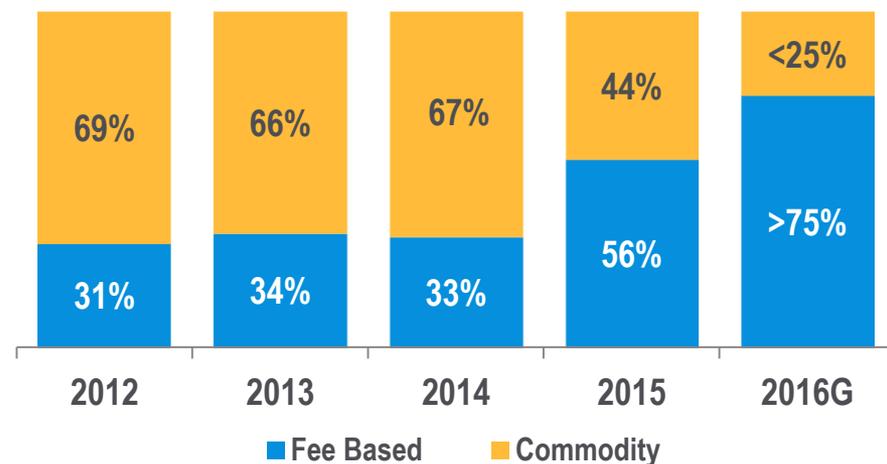
- Achieving increased fee-based contract mix by restructuring percent-of-proceeds (POP) contracts with a fee component to include a higher fee rate
 - Increasing fee-based earnings while providing enhanced services to customers
- Restructuring efforts continue to be successful and are ongoing

Average Fee Rate

77% increase Q3 2015 – Q3 2016



Contract Mix by Earnings



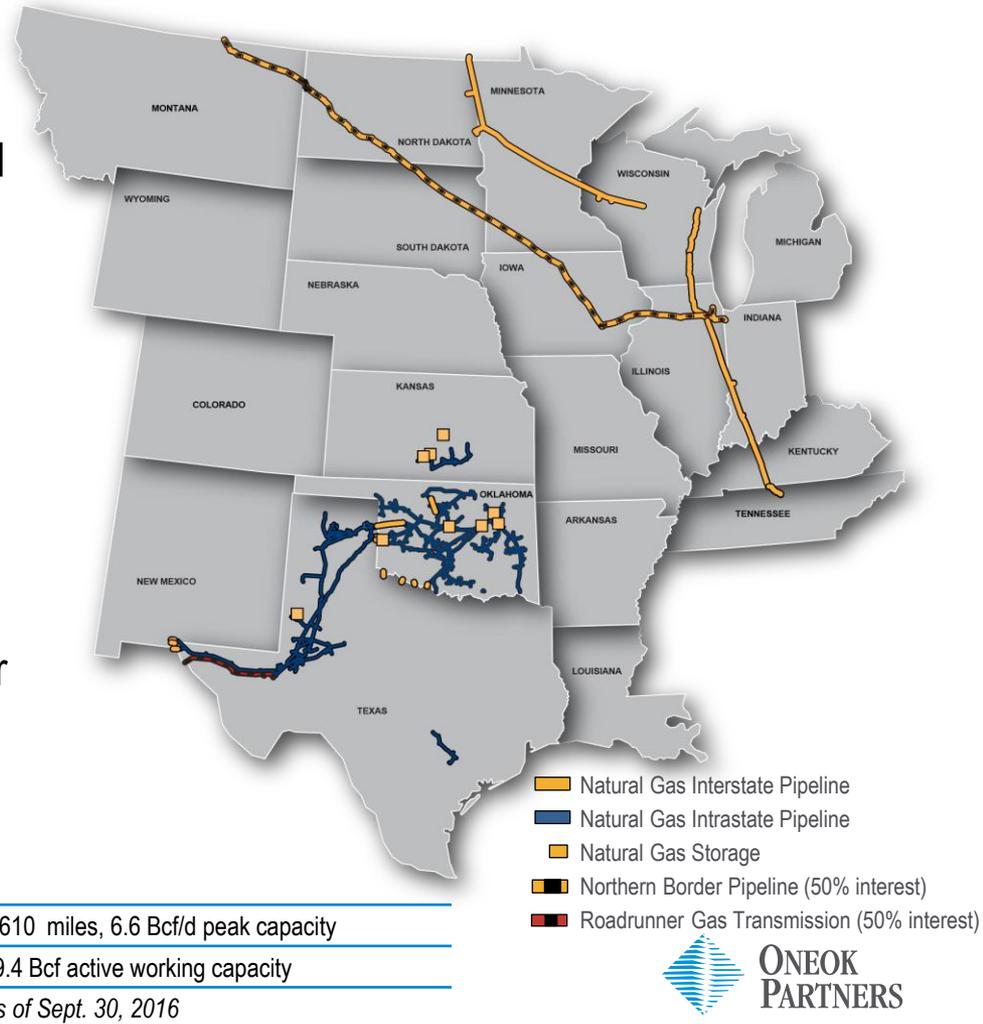
NATURAL GAS PIPELINES



NATURAL GAS PIPELINES

CONNECTIVITY TO KEY MARKETS

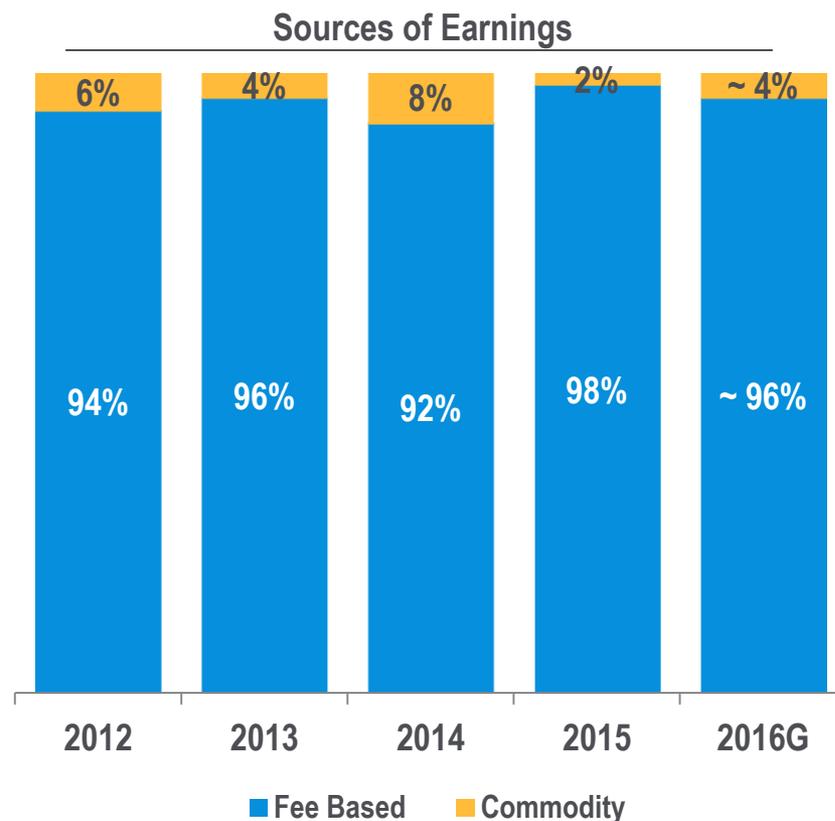
- Predominantly fee-based income
- 94% of transportation capacity contracted under firm **demand-based rates** in 2016
- 81% of contracted system transportation capacity serves end-use markets in 2016
 - Connected directly to end-use markets
 - Local natural gas distribution companies
 - Electric-generation facilities
 - Large industrial companies
- 63% of storage capacity contracted under firm, **fee-based arrangements** in 2016



NATURAL GAS PIPELINES

PREDOMINANTLY FEE BASED

- Nearly 100% of earnings is firm, fee-based
- Firm demand-based contracts serving primarily investment-grade utility customers
- Roadrunner Gas Transmission pipeline project and WesTex pipeline expansion enhance export capability to Mexico
 - Roadrunner Phase I completed in March 2016
 - Roadrunner Phase II completed in October 2016
 - WesTex expansion completed in October 2016
 - Contract terms of 25 years
- Fee-based earnings further enhanced with the completion of a natural gas compressor station project on Midwestern Gas Transmission in March 2016



STACK AND SCOOP



STACK AND SCOOP PLAYS

RELIABLE FULL-SERVICE PROVIDER

Natural Gas Liquids

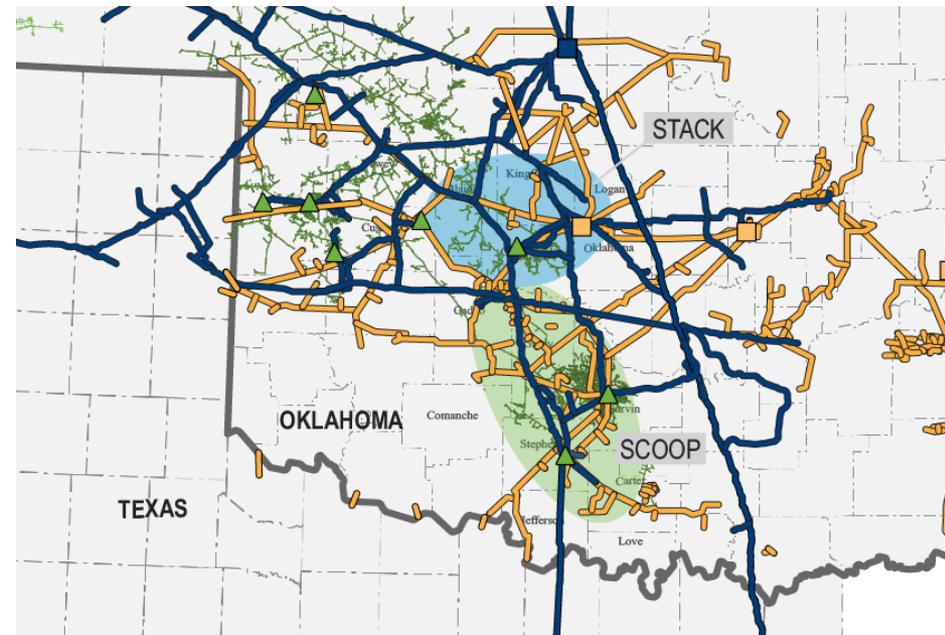
- Approximately 100 third-party plant connections in Mid-Continent
- Incremental 100,000 bpd of expected supply by 2019
 - 40,000 bpd of available gathering capacity; expandable to 100,000 bpd with less than \$100 million of capital expenditures

Natural Gas Gathering and Processing

- Access to nearly 700 MMcf/d of processing capacity through integrated asset network
- Approximately 120 MMcf/d of natural gas processing capacity available

Natural Gas Pipelines

- Extensive pipeline footprint across the region
- Flexibility from approximately 50 Bcf of storage capacity
- Opportunities to match supply with markets

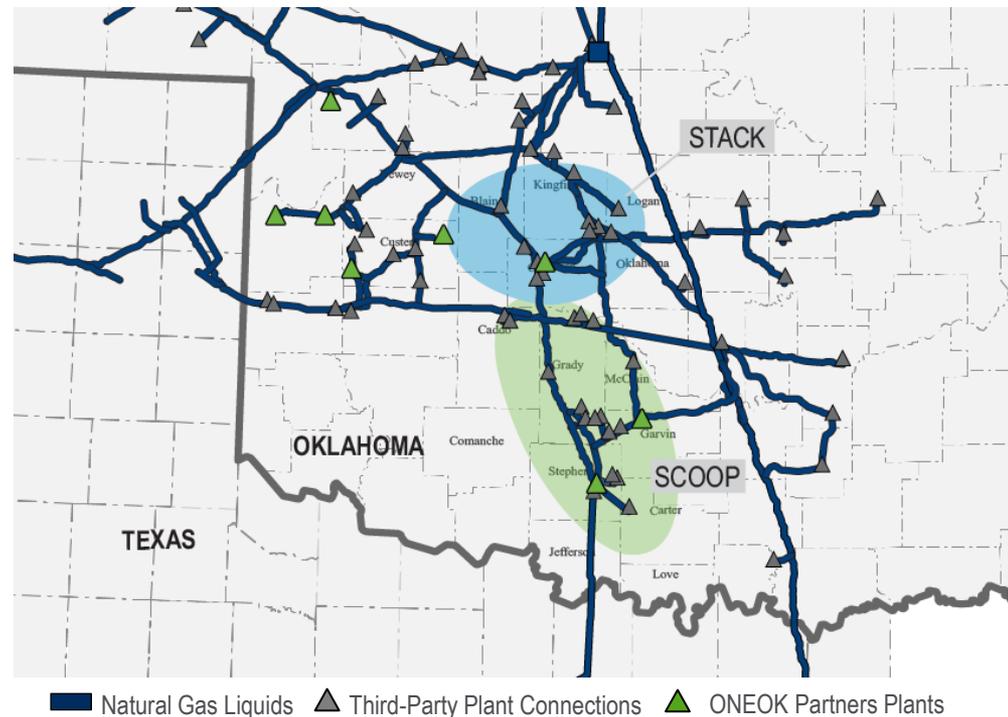


■ Natural Gas Liquids ■ Natural Gas Pipelines ■ Natural Gas Gathering & Processing

STACK AND SCOOP PLAYS

NATURAL GAS LIQUIDS – NGL FULL-SERVICE CAPABILITY

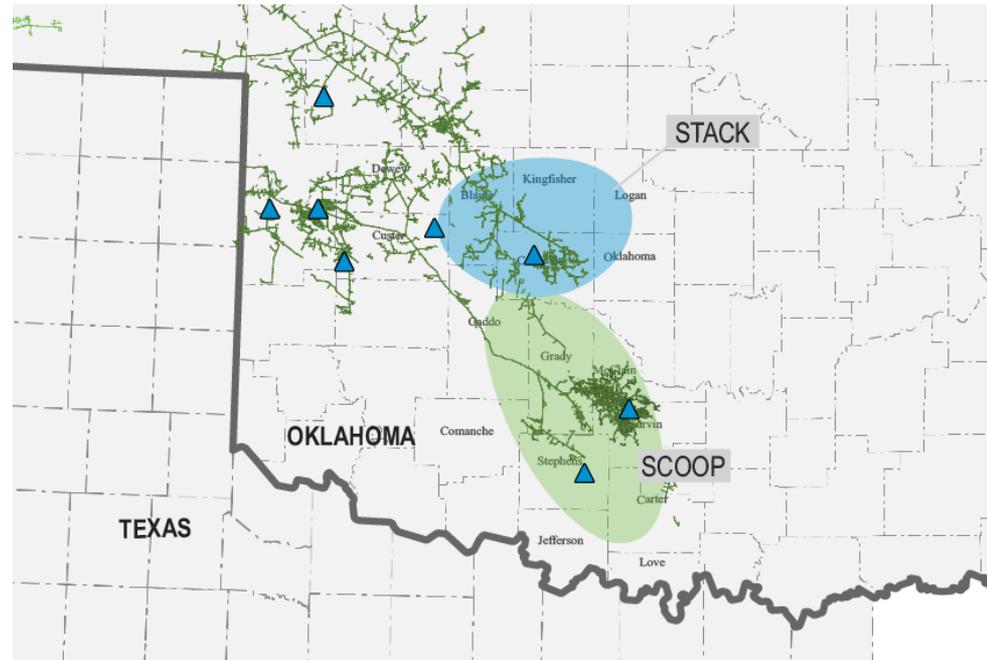
- Currently gathering approximately 150,000 – 200,000 bpd of NGLs
- Three new processing plant connections in the STACK and SCOOP expected by the end of 2017
- Expect an incremental 100,000 bpd of NGLs gathered by the end of 2019
- Approximately 110 existing plant connections in the Mid-Continent
- 40,000 bpd of available gathering capacity
 - Expandable to 100,000 bpd with less than \$100 million of capital expenditures



STACK AND SCOOP PLAYS

NATURAL GAS GATHERING AND PROCESSING – WELL-POSITIONED

- Approximately 200,000 acres dedicated to ONEOK Partners in the STACK
- Well completions expected to increase in the fourth quarter 2016
- Producers are seeing some wells average 8 to 10 MMcf/d initial production rates

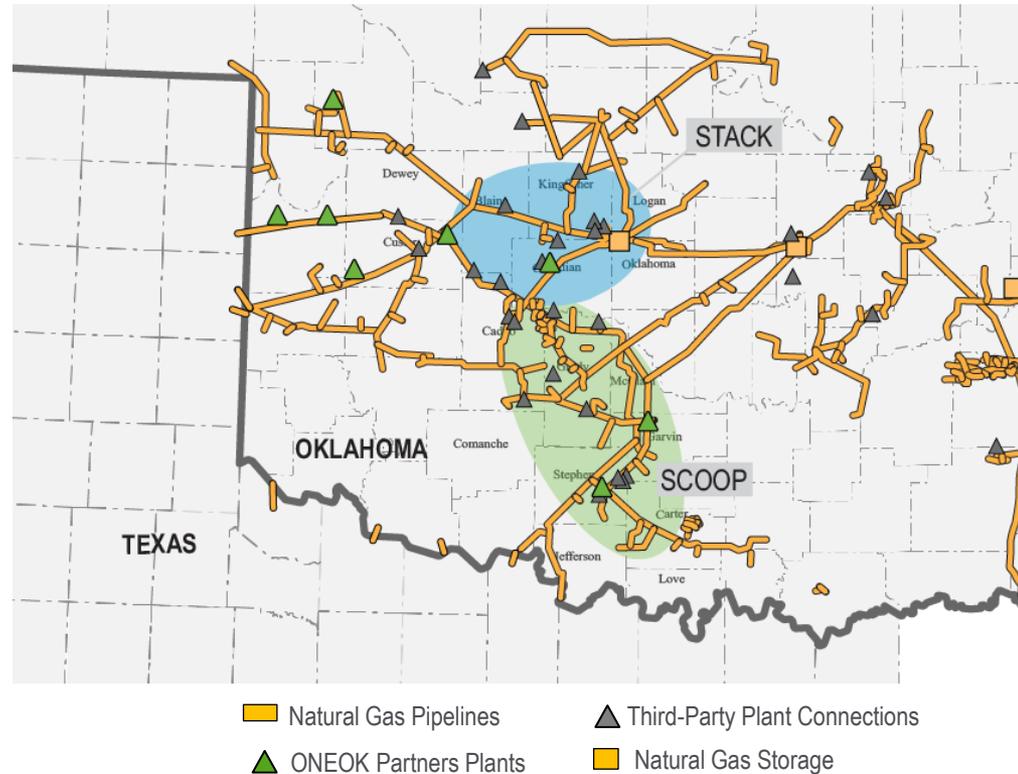


■ Natural Gas Gathering and Processing Pipelines ▲ ONEOK Partners Plants

STACK AND SCOOP PLAYS

NATURAL GAS PIPELINES – PROVIDING CONNECTIVITY

- Connected to 34 natural gas processing plants in Oklahoma with a total capacity of 1.8 Bcf/d
- Access to on-system utility and industrial markets with peak demand of approximately 2.4 Bcf/d
- Recently announced binding open season to expand ONEOK Gas Transmission Pipeline
 - Firm commitment for 100 MMcf/d secured
- Approximately 50 Bcf of natural gas storage capacity in Oklahoma



PERMIAN BASIN



FINANCIAL STRENGTH

STRONG BALANCE SHEETS

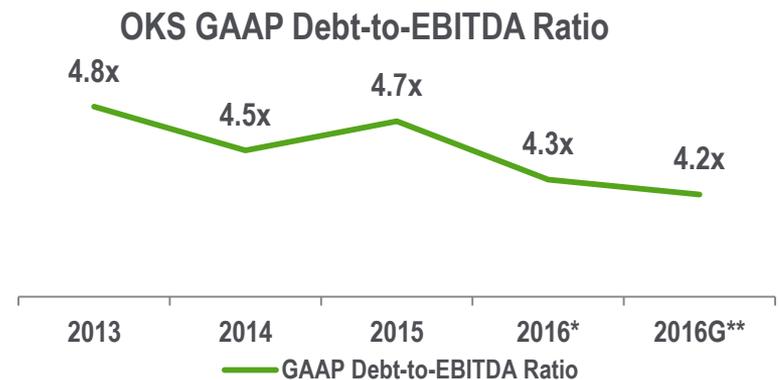
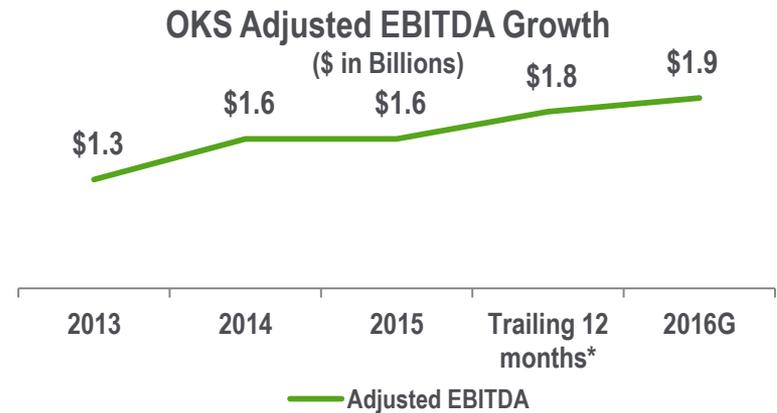
COMMITTED TO OKS INVESTMENT-GRADE CREDIT RATING

ONEOK Partners

- Leverage target
 - Debt-to-adjusted EBITDA ratio < 4.0x
- Committed to taking necessary steps to keep investment-grade credit ratings
 - S&P: BBB (stable)
 - Moody's: Baa2 (stable)
- \$2.4 billion revolving credit facility
 - Matures 2020

ONEOK

- \$300 million revolving credit facility
 - Matures 2020
- Significant free cash flow at OKE available to support OKS, if needed
 - Expect \$250 million of cash on hand at year-end 2016
- No debt maturities until 2022
- Stand-alone, net debt-to-adjusted EBITDA 1.8x



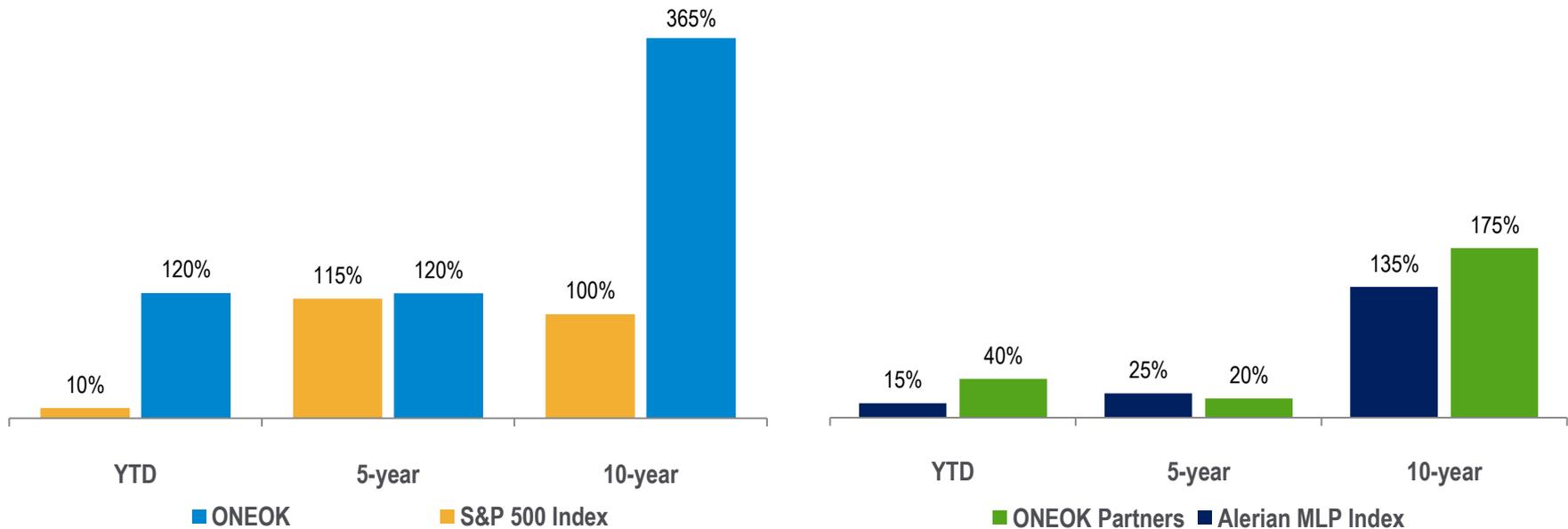
*12-months ended Sept. 30, 2016

** Expected ratio (or less) by late 2016

TOTAL SHAREHOLDER RETURN

ONEOK AND ONEOK PARTNERS – DELIVERING LONG-TERM VALUE

- Long-term investors have experienced high returns from both ONEOK and ONEOK Partners
 - 10-year returns for both investments outperformed the S&P 500 Index
- Year-to-date 2016 returns outperformed the S&P 500 and Alerian MLP Indexes



Note: Total return as of Sept. 30, 2016.

KEY INVESTMENT CONSIDERATIONS

STABILITY WITH DISCIPLINED GROWTH

ONEOK

- Stable cash flow
 - Cash flow underpinned by investment-grade MLP with primarily fee-based businesses
 - GP and LP distributions from ONEOK Partners drive significant cash flow generation and growth potential
 - Prudent financial practices results in financial strength and flexibility

ONEOK Partners

- Stable cash flow
 - Primarily fee-based, nondiscretionary services
 - Prudent financial practices: proactively manage commodity risk
 - Strong balance sheet and financial flexibility: maintain investment-grade credit ratings with ample liquidity to support capital-growth projects
- Strategic, integrated assets connecting prolific supply basins and key markets create opportunities
 - Nondiscretionary services to producers, processors and customers
 - NGL infrastructure to support expected increased ethane demand beginning in 2017
 - Natural gas infrastructure to supply growing natural gas exports to Mexico
- Focused on creating value for both customers and investors
 - Financial discipline
 - Commitment to investment-grade credit ratings at ONEOK Partners
- Disciplined growth
 - Aligning capital-growth projects with customer needs
- Safe, reliable and environmentally responsible operator
 - Proven track record and commitment



QUESTIONS



ONEOK



ONEOK
PARTNERS



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APPENDIX

NATURAL GAS LIQUIDS



NATURAL GAS LIQUIDS

VOLUME UPDATE

- Continue to benefit from strong NGL asset position in the STACK and SCOOP
- STACK wells have shown strong results and are NGL-rich with six to nine gallons of NGLs per Mcf in the natural gas stream

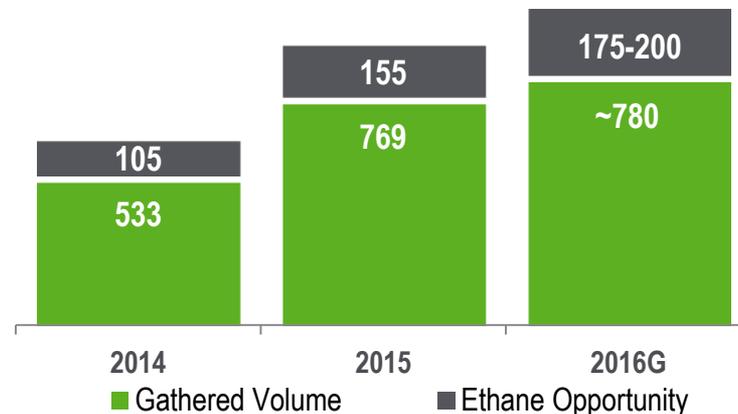
Region/ Asset	Third Quarter 2016 – Average Gathered Volumes	Average Bundled Rate (per gallon)
Bakken NGL Pipeline	124,000 bpd	> 30 cents**
Mid-Continent	452,000* bpd	< 9 cents**
West Texas LPG system	199,000 bpd	< 3 cents***

* Includes spot volumes

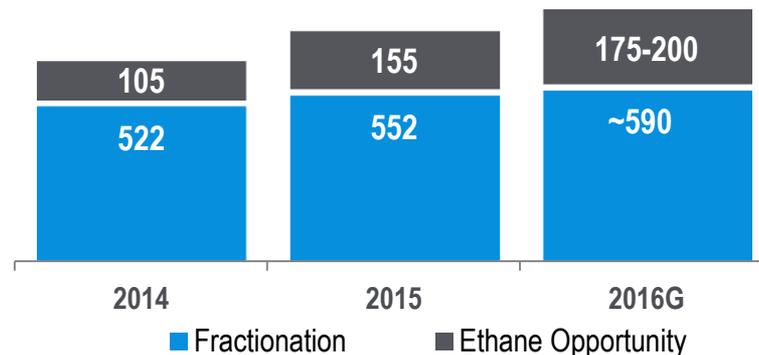
** Includes transportation and fractionation

*** Includes transportation

Gathered Volume (MMbbl/d)



Fractionation Volume (MMbbl/d)



NATURAL GAS GATHERING AND PROCESSING



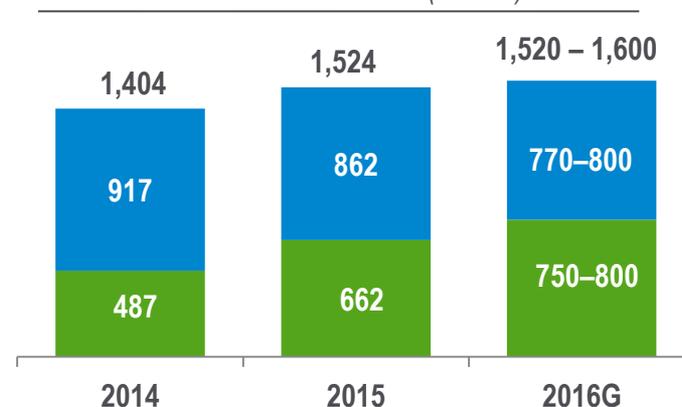
NATURAL GAS GATHERING AND PROCESSING

VOLUME UPDATE

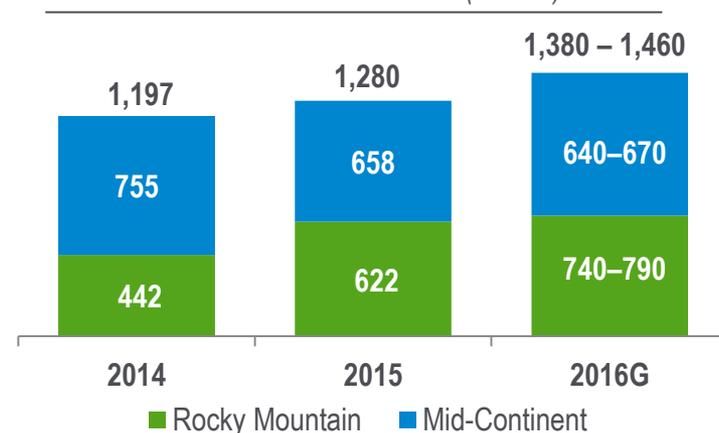
- Expect higher natural gas gathered and processed volumes in the fourth quarter 2016 compared with the third quarter 2016 as a result of:
 - The Bear Creek natural gas processing plant
 - Increased well completions in the Williston Basin and Mid-Continent, specifically in the STACK play
- Approximately 75 new well connections in the Williston Basin in the third quarter 2016
- Expect Williston processed volumes to reach nearly 780 MMcf/d in the fourth quarter
- Expect Mid-Continent processed volumes to reach nearly 690 MMcf/d in the fourth quarter

Region	Third Quarter 2016 – Average Gathered Volumes	Third Quarter 2016 – Average Processed Volumes
Rocky Mountain	765 MMcf/d	740 MMcf/d
Mid-Continent	751 MMcf/d	631 MMcf/d

Gathered Volumes (MMcf/d)



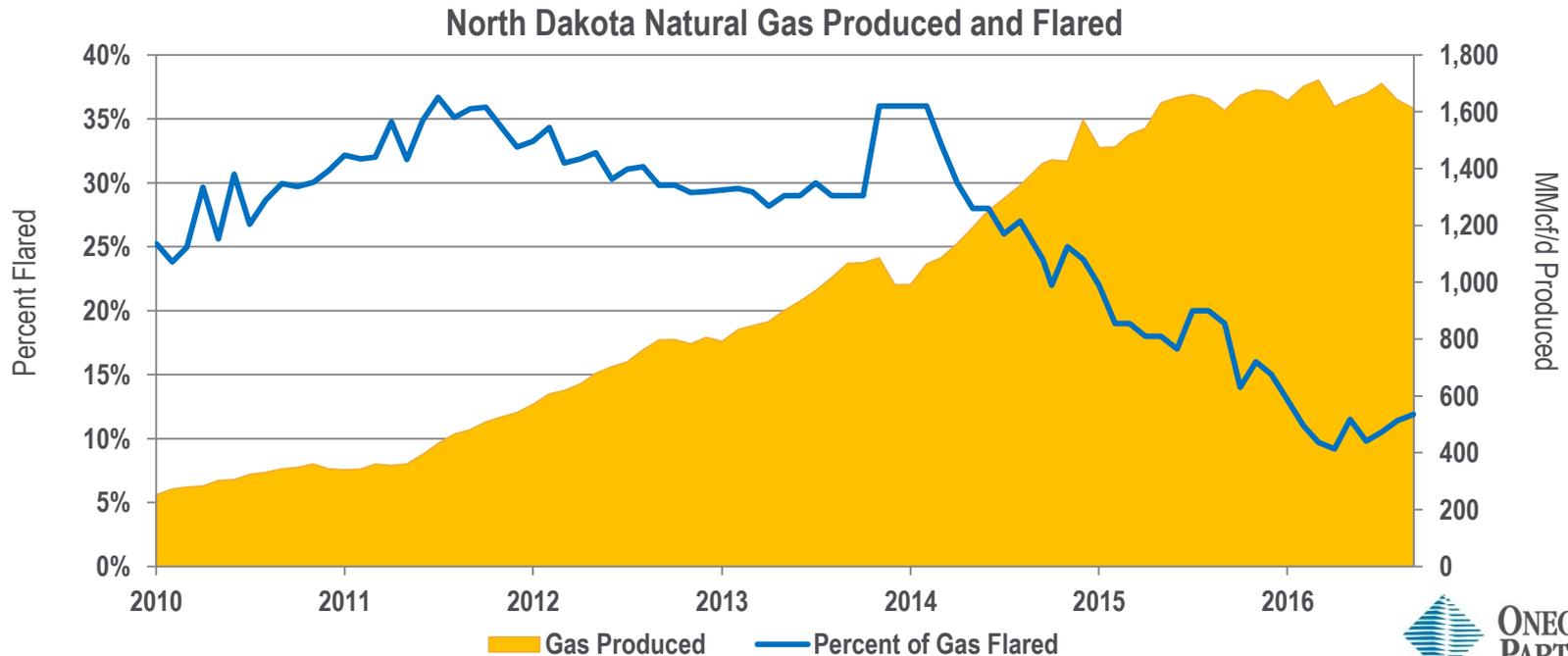
Processed Volumes (MMcf/d)



WILLISTON BASIN

INCREASED GAS CAPTURE AND VOLUME BACKLOG BENEFITS OKS

- Increased natural gas capture results in increased NGL and natural gas value uplift
- More than 88% of North Dakota's natural gas production was captured in September 2016
- North Dakota Industrial Commission (NDIC) policy targets:
 - Increase natural gas capture to: 85% by Nov. 2016; 88% by Nov. 2018; and 91% by Nov. 2020
- September statewide flaring was approximately 190 MMcf/d, with nearly 70-80 MMcf/d estimated to be on ONEOK Partners' dedicated acreage
- Producer customers are more incentivized to increase natural gas capture rates to maximize the value of wells drilled



NATURAL GAS GATHERING AND PROCESSING

COMMODITY PRICE RISK MITIGATION

Three Months Ending December 31, 2016			
Commodity	Volumes Hedged	Average Price	Percent Hedged
Natural Gas* (MMBtu/d)	77,800	\$2.82 / MMBtu	93%
Condensate (bpd)	1,800	\$58.68 / Bbl	79%
Natural Gas Liquids** (bpd)	8,800	\$0.48 / gallon	83%

Year Ending December 31, 2017			
Commodity	Volumes Hedged	Average Price	Percent Hedged
Natural Gas* (MMBtu/d)	73,100	\$2.66 / MMBtu	74%
Condensate (bpd)	1,800	\$44.88 / Bbl	74%
Natural Gas Liquids** (bpd)	8,000	\$0.51 / gallon	67%

Year Ending December 31, 2018			
Commodity	Volumes Hedged	Average Price	Percent Hedged
Natural Gas* (MMBtu/d)	25,900	\$2.83 / MMBtu	32%

* Natural gas prices represent a combination of hedges at various basis locations

**NGLs hedged reflect propane, normal butane, iso-butane and natural gasoline only. The ethane component of the equity NGL volume is not hedged and not expected to be material to ONEOK Partners' results of operations
 Volumes hedged as of Sept. 30, 2016.



NATURAL GAS GATHERING AND PROCESSING

COMMODITY PRICE SENSITIVITIES AFTER HEDGING*

Commodity	Sensitivity	Earnings Impact* (\$ in Millions)	
		2016**	2017***
Natural Gas	\$0.10 / MMBtu	\$0.1	\$0.9
Natural Gas Liquids	\$0.01 / gallon	\$0.2	\$1.0
Crude Oil	\$1.00 / barrel	\$0.1	\$0.4

*As of Sept. 30, 2016

**Three-month forward-looking sensitivities net of hedges in place

***Full-year forward-looking sensitivities net of hedges in place

NON-GAAP RECONCILIATIONS – ONEOK PARTNERS





NON-GAAP RECONCILIATIONS

ONEOK PARTNERS

ONEOK Partners has disclosed in this presentation its historical and anticipated adjusted EBITDA, which is a non-GAAP financial metric, used to measure the partnership's financial performance.

Adjusted EBITDA is defined as net income adjusted for interest expense, depreciation and amortization, impairment charges, income taxes and allowance for equity funds used during construction and certain other noncash items

The partnership believes the non-GAAP financial measure described above is useful to investors because it is used by many companies in its industry to measure financial performance and is commonly employed by financial analysts and others to evaluate the financial performance of the partnership and to compare the financial performance of the partnership with the performance of other publicly traded partnerships within its industry.

Adjusted EBITDA should not be considered an alternative to net income, earnings per unit or any other measure of financial performance presented in accordance with GAAP.

This non-GAAP financial measure excludes some, but not all, items that affect net income. Additionally, this calculation may not be comparable with similarly titled measures of other companies.

Reconciliations of adjusted EBITDA are included in the tables.

OKS NON-GAAP RECONCILIATION

NET INCOME TO ADJUSTED EBITDA

(\$ in Millions)	2011	2012	2013	2014	2015	Trailing 12 months*	2016G
Reconciliation of Net Income to Adjusted EBITDA							
Net Income	\$831	\$888	\$804	\$911	\$598	\$803	~\$1,120
Interest expense, net of capitalized interest	223	206	237	282	339	363	~370
Depreciation and amortization	178	203	237	291	352	383	~380
Impairment charges	-	-	-	76	264	264	-
Income tax (benefit) expense	13	10	11	13	4	7	~11
Allowance for equity funds used during construction and other	(3)	(13)	(31)	(15)	8	(1)	~(1)
Adjusted EBITDA	\$1,242	\$1,294	\$ 1,258	\$1,558	\$1,565	\$1,819	~\$1,880

