# August 4, 2015

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ONEOK Partners, L.P. and Subsidiaries
CONSOLIDATED STATEMENTS OF INCOME

(Unaudited)	June 2015 (Thousa		2014		June 2015	30	,		
(Unaudited)		ands			2015		• • • •		
	(Thouse	ınds		2015			2014		
		(Thousands of dollars, except per unit amounts)							
Revenues									
Commodity sales \$	1,722,254	\$	2,715,109	\$	3,157,970	\$	5,521,838		
Services	405,253		350,626		774,296		706,200		
Total revenues	2,127,507		3,065,735		3,932,266		6,228,038		
Cost of sales and fuel	1,603,093		2,571,402		2,946,957		5,224,071		
Net margin	524,414		494,333		985,309		1,003,967		
Operating expenses									
Operations and maintenance	143,131		142,664		298,252		273,182		
Depreciation and amortization	86,199		71,447		172,046		138,182		
General taxes	23,481		17,981		46,519		37,646		
Total operating expenses	252,811		232,092		516,817		449,010		
Gain (loss) on sale of assets	122		(16)		116		(1)		
Operating income	271,725		262,225		468,608		554,956		
Equity in net earnings from investments	30,040		25,435		60,961		59,094		
Allowance for equity funds used during construction	742		1,253		1,541		12,224		
Other income	24		3,189		2,547		4,522		
Other expense	(1,953)		(1,389)		(2,578)		(2,158)		
Interest expense (net of capitalized interest of \$9,927, \$11,375, \$17,157 and \$27,143, respectively)	(86,492)		(73,008)		(167,201)		(141,284)		
Income before income taxes	214,086		217,705		363,878		487,354		
Income taxes	(2,476)		(3,194)		(5,236)		(7,375)		
Net income	211,610		214,511		358,642		479,979		
Less: Net income attributable to noncontrolling interests	1,840		77		3,278		153		
Net income attributable to ONEOK Partners, L.P. \$	209,770	\$	214,434	\$	355,364	\$	479,826		
Limited partners' interest in net income:									
Net income attributable to ONEOK Partners, L.P. \$	209,770	\$	214,434	\$	355,364	\$	479,826		
General partner's interest in net income	(95,989)	Ψ	(84,669)	Ψ	(188,790)	Ψ	(161,901)		
Limited partners' interest in net income \$	113,781	\$	129,765	\$	166,574	\$	317,925		
Limited partners' net income per unit, basic and diluted \$	0.44	\$	0.54	\$	0.65	\$	1.35		
Number of units used in computation (thousands)	257,179		240,503		255,627		236,361		

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# ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED BALANCE SHEETS

(Unaudited)		June 30, 2015	December 31, 2014			
Assets		(Thousand	s of d	ollars)		
Current assets						
Cash and cash equivalents	\$	53,125	\$	42,530		
Accounts receivable, net		683,674		735,830		
Affiliate receivables		1,790		8,553		
Natural gas and natural gas liquids in storage		150,137		134,134		
Commodity imbalances Materials and supplies		31,246		64,788		
		60,505 56,811		55,833 44,385		
Other current assets Total current assets		1,037,288		1,086,053		
Property, plant and equipment						
Property, plant and equipment  Property, plant and equipment		13,949,876		13,377,617		
Accumulated depreciation and amortization		1,995,905		1,842,084		
Net property, plant and equipment		11,953,971		11,535,533		
Y						
Investments and other assets		1 146 407		1 122 (52		
Investments in unconsolidated affiliates		1,146,407		1,132,653		
Goodwill and intangible assets		830,827		822,358		
Other assets  Total investments and other assets	-	28,160 2,005,394		23,803 1,978,814		
Total assets	\$	14,996,653	\$	14,600,400		
Total assets	Ψ	14,770,033	Φ	14,000,400		
Liabilities and equity						
Current liabilities		<b></b>	•	<b>5</b> 650		
Current maturities of long-term debt	\$	657,650	\$	7,650		
Notes payable		870,484		1,055,296		
Accounts payable		687,321		874,692		
Affiliate payables		28,304		36,106		
Commodity imbalances		91,605		104,650		
Accrued interest		102,196		91,990		
Other current liabilities	_	127,067		165,672		
Total current liabilities		2,564,627		2,336,056		
Long-term debt, excluding current maturities		6,145,972		6,004,232		
Deferred credits and other liabilities		146,320		141,337		
Commitments and contingencies						
Equity						
ONEOK Partners, L.P. partners' equity:						
General partner		215,351		211,914		
Common units: 187,978,848 and 180,826,973 units issued and outstanding at June 30, 2015 and December 31, 2014, respectively		4,562,203		4,456,372		
Class B units: 72,988,252 units issued and outstanding at June 30, 2015						
and December 31, 2014		1,306,711		1,374,375		
Accumulated other comprehensive loss  Total ONEOK Partners, L.P. partners' equity		(111,090) 5,973,175	_	(91,823) 5,950,838		
Noncontrolling interests in consolidated subsidiaries	-			167,937		
5	-	166,559				
Total equity		6,139,734	Φ.	6,118,775		
Total liabilities and equity	<u> </u>	14,996,653	\$	14,600,400		

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF CASH FLOWS		Six Montl	ha E	ndad	
CONSOLIDATED STATEMENTS OF CASH FLOWS		June			
(Unaudited)		2015	. 50,	2014	
Operating estimation		(Thousands	of d	ollars)	
Operating activities Net income	\$	358,642	\$	479,979	
Adjustments to reconcile net income to net cash provided by operating activities:	Þ	330,042	Ф	4/9,9/9	
Depreciation and amortization		172,046		138,182	
Allowance for equity funds used during construction		(1,541)		(12,224)	
Loss (gain) on sale of assets				(12,224)	
Deferred income taxes		(116) 3,983		3,402	
		(60,961)			
Equity in net earnings from investments				(59,094)	
Distributions received from unconsolidated affiliates		61,969		61,200	
Changes in assets and liabilities:		51.072		22.674	
Accounts receivable		51,062		23,674	
Affiliate receivables		6,763		845	
Natural gas and natural gas liquids in storage		(16,003)		(146,830)	
Accounts payable		(126,645)		68,045	
Affiliate payables		(7,802)		(7,678)	
Commodity imbalances, net		20,497		(18,710)	
Accrued interest		10,206		(497)	
Risk management assets and liabilities		(66,298)		(12,200)	
Other assets and liabilities, net		(25,535)		15,983	
Cash provided by operating activities		380,267		534,078	
Investing activities					
Capital expenditures (less allowance for equity funds used during construction)		(628,396)		(792,414)	
Cash paid for acquisitions		_		(14,000)	
Contributions to unconsolidated affiliates		(33,222)		(1,063)	
Distributions received from unconsolidated affiliates in excess of cumulative earnings		18,814		16,449	
Proceeds from sale of assets		691		319	
Other		(12,607)		517	
Cash used in investing activities		(654,720)		(790,709)	
Cash used in investing activities		(034,720)		(790,709)	
Financing activities					
Cash distributions:					
General and limited partners		(593,435)		(493,049)	
Noncontrolling interests		(4,694)		(181)	
Borrowing (repayment) of notes payable, net		(184,812)		_	
Issuance of long-term debt, net of discounts		798,896		_	
Debt financing costs		(7,850)		_	
Repayment of long-term debt		(3,825)		(3,825)	
Issuance of common units, net of issuance costs		275,098		878,765	
Contribution from general partner		5,670		18,420	
Cash provided by financing activities		285,048		400,130	
Change in cash and cash equivalents		10,595		143,499	
Cash and cash equivalents at beginning of period		42,530		134,530	
Cash and cash equivalents at end of period	\$	53,125	\$	278,029	

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Page 4 **ONEOK Partners, L.P. and Subsidiaries** INFORMATION AT A GLANCE

INFORMATION AT A GLANCE		Three Mo	nths l	Ended	Six Months Ended June 30,				
		Jur							
(Unaudited)		2015		2014		2015		2014	
		(4	Millio	ns of dollar	s, exc	ept as note	?d)		
Natural Gas Liquids									
Net margin	\$	313.4	\$	266.1	\$	580.6	\$	535.1	
Operating costs	\$	77.4	\$	76.0	\$	159.7	\$	141.2	
Depreciation and amortization	\$	39.4	\$	31.1	\$	<b>78.</b> 7	\$	58.2	
Operating income	\$	196.5	\$	159.0	\$	342.1	\$	335.7	
Equity in net earnings from investments	\$	9.7	\$	4.5	\$	16.7	\$	9.2	
NGL sales (MBbl/d)		723		603		643		583	
NGLs transported-gathering lines (MBbl/d) (a)		784		520		746		498	
NGLs fractionated $(MBbl/d)$ (b)		554		520		515		496	
NGLs transported-distribution lines (MBbl/d) (a)		420		431		404		430	
Average Conway-to-Mont Belvieu OPIS price differential -	_				_				
ethane in ethane/propane mix (\$/gallon)	\$	0.02	\$	0.03	\$	0.01	\$	0.08	
Capital expenditures - growth	\$	48.3	\$	196.9	\$	114.6	\$	457.8	
Capital expenditures - maintenance	\$	10.8	\$	13.8	\$	18.0	\$	25.9	
(a) - Includes volumes for consolidated entities only.									
(b) - Includes volumes at company-owned and third-party facilities.									
Natural Gas Pipelines									
Net margin	\$	74.1	\$	75.5	\$	143.2	\$	169.0	
Operating costs	\$	25.2	\$	27.3	\$	52.4	\$	54.8	
Depreciation and amortization	\$	10.8	\$	10.9	\$	21.6	\$	21.7	
Operating income	\$	38.1	\$	37.3	\$	69.2	\$	92.4	
Equity in net earnings from investments	\$	15.4	\$	15.9	\$	35.1	\$	39.3	
Natural gas transportation capacity contracted (MDth/d) (a)		5,714		5,691		5,826		5,778	
Transportation capacity contracted (a)		90%		90%				91%	
Capital expenditures - growth	\$	8.3	\$	2.2	\$	9.2	\$	4.4	
Capital expenditures - maintenance	\$	7.3	\$	6.5	\$	16.0	\$	10.9	
(a) - Includes volumes for consolidated entities only.									
Natural Gas Gathering and Processing	•	127.1	¢.	1540	ø	2(1.0	¢.	200.5	
Net margin	\$	137.1	\$	154.9	\$	261.8	\$	308.5	
Operating costs	\$	63.5	\$	59.4	\$	132.8	\$	124.2	
Depreciation and amortization	\$	36.0	\$	29.4	\$	71.7	\$	58.3	
Operating income	\$ \$	37.8 4.9	\$ \$	66.1	\$ \$	57.5	\$ \$	126.0	
Equity in net earnings from investments	•		Þ	5.1	3	9.2	Þ	10.6	
Natural gas gathered (BBtu/d) (a)		1,926 1,677		1,646		1,867 1,651		1,573	
Natural gas processed (BBtu/d) (a) (b) NGL sales (MBbl/d) (a)		1,077		1,447 98		1,031		1,358 94	
Residue natural gas sales $(BBtu/d)$ (a)		864		683		823		626	
Realized composite NGL net sales price (\$/gallon) (a) (c) (d)	\$	0.38	\$	0.96	\$	0.38	\$	1.00	
Realized condensate net sales price (\$/gatton) (a) (c) (d)  Realized condensate net sales price (\$/Bbl) (a) (c) (e)	<b>\$</b>	35.46	\$	77.46	\$	32.89	\$	76.80	
Realized condensate net sales price (\$\sigma Bbt) (a) (c) (e)  Realized residue gas net sales price (\$\sigma MMBtu)\$ (a) (c)	<b>\$</b>	3.38	\$	4.07	\$	3.65	\$	3.85	
Average fee rate (\$/MMBtu) (a)	\$ \$	0.39	\$ \$	0.34	\$ \$	0.37	\$ \$	0.36	
Capital expenditures - growth	\$	195.5	\$	159.5	\$	440.5	\$	272.7	
Capital expenditures - maintenance	<b>\$</b>	9.9	\$	8.7	\$	20.2	\$	18.4	
(a) Includes volumes for consolidated antities only	J	,,,	Ψ	0.7	Ψ	20.2	Ψ	10.4	

<sup>(</sup>a) - Includes volumes for consolidated entities only.

<sup>(</sup>b) - Includes volumes at company-owned and third-party facilities.(c) - Includes the impact of hedging activities on ONEOK Partners' equity volumes.

<sup>(</sup>d) - Net of transportation and fractionation costs.

<sup>(</sup>e) - Net of transportation costs.

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ONEOK Partners, L.P. and Subsidiaries
RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

	Three Months Ended June 30,					Six Months Ended June 30,				
(Unaudited)		2015		2014		2015		2014		
Reconciliation of Net Income to Adjusted EBITDA and Distributable Cash	Fle	OW								
Net income	\$	211,610	\$	214,511	\$	358,642	\$	479,979		
Interest expense		86,492		73,008		167,201		141,284		
Depreciation and amortization		86,199		71,447		172,046		138,182		
Income taxes		2,476		3,194		5,236		7,375		
Allowance for equity funds used during construction and other non-cash items		500		(1,253)		8,450		(12,224)		
Adjusted EBITDA		387,277		360,907		711,575		754,596		
Interest expense		(86,492)		(73,008)		(167,201)		(141,284)		
Maintenance capital		(31,978)		(30,710)		(63,995)		(57,562)		
Equity in net earnings from investments		(30,040)		(25,435)		(60,961)		(59,094)		
Distributions received from unconsolidated affiliates		41,354		42,579		80,783		77,649		
Other		(3,194)		(2,334)		(6,063)		(4,154)		
Distributable cash flow	\$	276,927	\$	271,999	\$	494,138	\$	570,151		
Distributions to general partner		(97,875)		(85,882)		(193,719)		(162,804)		
Distributable cash flow to limited partners	\$	179,052	\$	186,117	\$	300,419	\$	407,347		
Distributions declared per limited partner unit	\$	0.79	\$	0.76	\$	1.58	\$	1.51		
Coverage ratio		0.88		1.02		0.74		1.14		
Number of units used in computation (thousands)		257,179		240,503		255,627		236,361		