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ONEOK, Inc. and Subsidiaries
CONSOLIDATED STATEMENTS OF INCOME

<i>(Unaudited)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	2026	2025
<i>(Millions of dollars, except per share amounts)</i>				
Revenues				
Commodity sales	\$ 10,814	\$ 6,726	\$ 19,259	\$ 13,638
Services and other	1,235	1,161	2,408	2,292
Total revenues	12,049	7,887	21,667	15,930
Cost of sales and fuel (exclusive of items shown separately below)	9,242	5,360	16,295	11,015
Operations and maintenance	715	618	1,349	1,273
Depreciation and amortization	387	368	765	748
General taxes	108	88	220	185
Transaction costs	4	22	11	64
Other operating expense (income), net	—	—	6	(6)
Operating income	1,593	1,431	3,021	2,651
Equity in net earnings from investments	103	81	192	189
Impairment of equity investments	—	—	(60)	—
Other income, net	4	39	7	41
Interest expense (net of capitalized interest of \$35, \$12, \$62 and \$22, respectively)	(434)	(438)	(873)	(880)
Income before income taxes	1,266	1,113	2,287	2,001
Income taxes	(299)	(260)	(544)	(457)
Net income	967	853	1,743	1,544
Less: Net income attributable to noncontrolling interests	1	12	3	67
Net income attributable to ONEOK	\$ 966	\$ 841	\$ 1,740	\$ 1,477
Basic earnings per common share	\$ 1.53	\$ 1.34	\$ 2.76	\$ 2.38
Diluted earnings per common share	\$ 1.53	\$ 1.34	\$ 2.75	\$ 2.38
Average shares (millions)				
Basic	630.9	627.2	630.8	619.3
Diluted	632.0	628.1	631.8	620.3

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ONEOK, Inc. and Subsidiaries
CONSOLIDATED BALANCE SHEETS

<i>(Unaudited)</i>	June 30, 2026	Dec. 31, 2025
Assets	<i>(Millions of dollars)</i>	
Current assets		
Cash and cash equivalents	\$ 161	\$ 78
Accounts receivable, net	3,550	3,010
Inventories	1,056	948
Other current assets	543	452
Total current assets	5,310	4,488
Property, plant and equipment		
Property, plant and equipment	57,094	55,489
Accumulated depreciation and amortization	8,320	7,628
Net property, plant and equipment	48,774	47,861
Other assets		
Investments in unconsolidated affiliates	3,139	2,889
Goodwill	8,058	8,058
Intangible assets, net	2,835	2,901
Other assets	433	444
Total other assets	14,465	14,292
Total assets	\$ 68,549	\$ 66,641

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ONEOK, Inc. and Subsidiaries

CONSOLIDATED BALANCE SHEETS

(Continued)

	June 30,	Dec. 31,
(Unaudited)	2026	2025
Liabilities, redeemable noncontrolling interests and equity	(Millions of dollars)	
Current liabilities		
Current maturities of long-term debt	\$ 750	\$ 1,241
Short-term borrowings	1,499	820
Accounts payable	3,533	2,838
Accrued interest	459	499
Other current liabilities	963	967
Total current liabilities	7,204	6,365
Long-term debt, excluding current maturities	30,773	30,755
Deferred credits and other liabilities		
Deferred income taxes	6,892	6,349
Other deferred credits	599	603
Total deferred credits and other liabilities	7,491	6,952
Commitments and contingencies		
Redeemable noncontrolling interests in consolidated subsidiaries	44	—
Equity		
Common stock, \$0.01 par value: authorized 1,200,000,000 shares; issued 655,909,018 shares and outstanding 630,362,380 shares at June 30, 2026; issued 655,909,018 shares and outstanding 629,707,691 shares at Dec. 31, 2025	7	7
Paid-in capital	21,007	20,961
Accumulated other comprehensive loss	(28)	(27)
Retained earnings	2,759	2,373
Treasury stock, at cost: 25,546,638 shares at June 30, 2026, and 26,201,327 shares at Dec. 31, 2025	(808)	(829)
Total ONEOK shareholders' equity	22,937	22,485
Noncontrolling interests in consolidated subsidiaries	100	84
Total equity	23,037	22,569
Total liabilities, redeemable noncontrolling interests and equity	\$ 68,549	\$ 66,641

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CONSOLIDATED STATEMENTS OF CASH FLOWS

Six Months Ended

June 30,

(Unaudited)

2026 2025

(Millions of dollars)

Operating activities

Net income	\$ 1,743	\$ 1,544
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	765	748
Equity in net earnings from investments	(192)	(189)
Impairment of equity investments	60	—
Distributions received from unconsolidated affiliates	228	198
Deferred income taxes	545	394
Other, net	87	23
Changes in assets and liabilities:		
Accounts receivable	(537)	(153)
Inventories, net of commodity imbalances	(140)	(140)
Accounts payable	585	301
Other assets and liabilities, net	(157)	(297)
Cash provided by operating activities	2,987	2,429

Investing activities

Capital expenditures (less allowance for equity funds used during construction)	(1,477)	(1,378)
Contributions to unconsolidated affiliates	(353)	(155)
Other, net	41	25
Cash used in investing activities	(1,789)	(1,508)

Financing activities

Dividends paid	(1,348)	(1,287)
Short-term borrowings, net	79	1,205
\$1.2 billion term loan agreement borrowings	600	—
Delaware Basin JV acquisition	(10)	(536)
Extinguishment of long-term debt	(491)	(803)
Other, net	55	(136)
Cash used in financing activities	(1,115)	(1,557)
Change in cash and cash equivalents	83	(636)
Cash and cash equivalents at beginning of period	78	733
Cash and cash equivalents at end of period	\$ 161	\$ 97

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ONEOK, Inc. and Subsidiaries
INFORMATION AT A GLANCE

(Unaudited)	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	2026	2025
(Millions of dollars, except as noted)				
<u>Natural Gas Liquids</u>				
Operating costs, excluding noncash compensation adjustments	\$ 213	\$ 195	\$ 412	\$ 398
Depreciation and amortization	\$ 116	\$ 112	\$ 223	\$ 225
Adjusted EBITDA from unconsolidated affiliates	\$ 26	\$ 22	\$ 53	\$ 50
Adjusted EBITDA	\$ 659	\$ 673	\$ 1,365	\$ 1,308
Raw feed throughput (MBbl/d) (a)	1,630	1,527	1,562	1,411
Average Conway-to-Mont Belvieu Oil Price Information Service price differential - ethane in ethane/propane mix (\$/gallon)	\$ 0.03	\$ 0.02	\$ 0.02	\$ 0.01
Capital expenditures	\$ 202	\$ 135	\$ 512	\$ 306
(a) Represents physical raw feed volumes for which ONEOK provides transportation and/or fractionation services.				
<u>Refined Products and Crude</u>				
Operating costs, excluding noncash compensation adjustments	\$ 258	\$ 210	\$ 478	\$ 427
Depreciation and amortization	\$ 112	\$ 106	\$ 221	\$ 222
Adjusted EBITDA from unconsolidated affiliates	\$ 35	\$ 34	\$ 59	\$ 82
Adjusted EBITDA	\$ 627	\$ 557	\$ 1,119	\$ 1,028
Refined products volume shipped (MBbl/d) (a)	1,629	1,503	1,598	1,452
Crude oil volume shipped (MBbl/d) (a)	1,766	1,782	1,690	1,814
Capital expenditures	\$ 191	\$ 184	\$ 371	\$ 325
(a) Includes volumes for consolidated entities only.				
<u>Natural Gas Gathering and Processing</u>				
Operating costs, excluding noncash compensation adjustments	\$ 251	\$ 229	\$ 487	\$ 479
Depreciation and amortization	\$ 126	\$ 122	\$ 261	\$ 248
Adjusted EBITDA from unconsolidated affiliates	\$ 1	\$ 1	\$ 2	\$ 3
Adjusted EBITDA	\$ 546	\$ 540	\$ 1,013	\$ 1,031
Natural gas processed (MMcf/d) (a)	5,707	5,573	5,585	5,412
Capital expenditures	\$ 185	\$ 341	\$ 502	\$ 582
(a) Includes volumes for consolidated entities and volumes ONEOK processed at company-owned and third-party facilities.				
<u>Natural Gas Pipelines</u>				
Operating costs, excluding noncash compensation adjustments	\$ 62	\$ 53	\$ 119	\$ 104
Depreciation and amortization	\$ 28	\$ 25	\$ 53	\$ 48
Adjusted EBITDA from unconsolidated affiliates	\$ 72	\$ 55	\$ 150	\$ 116
Adjusted EBITDA	\$ 297	\$ 188	\$ 636	\$ 400
Natural gas transportation capacity contracted (MDth/d) (a)	7,735	7,206	7,786	7,254
Transportation capacity contracted (a)	92 %	90 %	92 %	90 %
Capital expenditures	\$ 15	\$ 52	\$ 61	\$ 114
(a) Includes capacity contracted for consolidated entities only.				

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ONEOK, Inc.

RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

(Unaudited)	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	2026	2025
(Millions of dollars)				
Reconciliation of net income to adjusted EBITDA				
Net income	\$ 967	\$ 853	\$ 1,743	\$ 1,544
Interest expense, net of capitalized interest	434	438	873	880
Depreciation and amortization	387	368	765	748
Income taxes	299	260	544	457
Adjusted EBITDA from unconsolidated affiliates	134	113	264	252
Equity in net earnings from investments	(103)	(81)	(192)	(189)
Impairment of equity investments	—	—	60	—
Noncash compensation expense and other (a)	3	30	61	64
Adjusted EBITDA	\$ 2,121	\$ 1,981	\$ 4,118	\$ 3,756
Reconciliation of segment adjusted EBITDA to adjusted EBITDA				
Segment adjusted EBITDA:				
Natural Gas Gathering and Processing	\$ 546	\$ 540	\$ 1,013	\$ 1,031
Natural Gas Liquids	659	673	1,365	1,308
Natural Gas Pipelines	297	188	636	400
Refined Products and Crude	627	557	1,119	1,028
Other (a)	(8)	23	(15)	(11)
Adjusted EBITDA	\$ 2,121	\$ 1,981	\$ 4,118	\$ 3,756

(a) The three months ended June 30, 2025, included transaction costs related primarily to the EnLink acquisition of \$21 million included within other and \$1 million included within noncash compensation expense and other. The six months ended June 30, 2025, included transaction costs related primarily to the EnLink acquisition of \$52 million included within other and \$12 million included within noncash compensation expense and other.

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ONEOK, Inc.

RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

Updated 2026
Guidance Range^(a)

(Unaudited)

(Millions of dollars)

Reconciliation of net income to adjusted EBITDA

Net income	\$	3,410	-	\$	3,790
Interest expense, net of capitalized interest		1,775	-		1,725
Depreciation and amortization		1,600	-		1,530
Income taxes		1,065	-		1,185
Adjusted EBITDA from unconsolidated affiliates		550	-		530
Equity in net earnings from investments		(375)	-		(425)
Impairment of equity investments		60	-		60
Noncash compensation expense and other		115	-		105
Adjusted EBITDA	\$	8,200	-	\$	8,500

(a) Provided Aug. 3, 2026.