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ONEOK, Inc. and Subsidiaries
CONSOLIDATED STATEMENTS OF INCOME

		Three Months Ended			Nine Months Ended		
(Unaudited)		Sept. 30,			Sept.	t. 30,	
		2025		2024	2025	2024	
		(Millions of dollars, except per share amounts)					
Revenues							
Commodity sales	\$	7,416	\$	4,083 \$	21,054	\$ 12,005	
Services and other		1,218		940	3,510	2,693	
Total revenues		8,634		5,023	24,564	14,698	
Cost of sales and fuel (exclusive of items shown separately below)		5,962		3,027	16,977	8,815	
Operations and maintenance		639		512	1,912	1,481	
Depreciation and amortization		378		274	1,126	790	
General taxes		99		70	284	239	
Transaction costs		10		10	74	17	
Other operating expense (income), net		(12)		2	(18)	(65)	
Operating income		1,558		1,128	4,209	3,421	
Equity in net earnings from investments		92		92	281	256	
Other income, net		37		17	78	28	
Interest expense (net of capitalized interest of \$19, \$19, \$41 and \$47, respectively)		(450)		(325)	(1,330)	(923)	
Income before income taxes		1,237		912	3,238	2,782	
Income taxes		(297)		(219)	(754)	(670)	
Net income		940		693	2,484	2,112	
Less: Net income attributable to noncontrolling interests		1		_	68	_	
Net income attributable to ONEOK		939		693	2,416	2,112	
Less: Preferred stock dividends		_		1	_	1	
Net income available to common shareholders	\$	939	\$	692 \$	2,416	\$ 2,111	
Basic earnings per common share	\$	1.49	\$	1.18 \$	3.88	\$ 3.61	
Diluted earnings per common share	\$	1.49	\$	1.18 \$	3.87	\$ 3.60	
Average shares (millions)							
Basic		630.6		584.8	623.1	584.5	
Diluted		631.5		586.7	624.1	586.1	

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ONEOK, Inc. and Subsidiaries
CONSOLIDATED BALANCE SHEETS

	Sept. 30,	Dec. 31,		
(Unaudited)	2025	2024		
Assets	(Millions	of dollars)		
Current assets				
Cash and cash equivalents	\$ 1,199	\$ 733		
Accounts receivable, net	2,580	2,326		
Inventories	871	748		
Other current assets	535	431		
Total current assets	5,185	4,238		
Property, plant and equipment				
Property, plant and equipment	54,454	52,274		
Accumulated depreciation and amortization	7,296	6,339		
Net property, plant and equipment	47,158	45,935		
Other assets				
Investments in unconsolidated affiliates	2,773	2,316		
Goodwill	8,108	8,091		
Intangible assets, net	2,935	3,039		
Other assets	457	450		
Total other assets	14,273	13,896		
Total assets	\$ 66,616	\$ 64,069		

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ONEOK, Inc. and Subsidiaries CONSOLIDATED BALANCE SHEETS (Continued)

(Unaudited)	pt. 30, 2025	1	Dec. 31, 2024	
Liabilities and equity	(Millions	of doll	llars)	
Current liabilities				
Current maturities of long-term debt	\$ 1,741	\$	1,059	
Accounts payable	2,569		2,187	
Commodity imbalances	225		260	
Accrued interest	450		511	
Other current liabilities	750		702	
Total current liabilities	5,735		4,719	
Long-term debt, excluding current maturities	31,986		31,018	
Deferred credits and other liabilities				
Deferred income taxes	6,112		5,451	
Other deferred credits	626		748	
Total deferred credits and other liabilities	6,738		6,199	
Commitments and contingencies				
Equity				
Preferred stock, \$0.01 par value: authorized 20,000 shares; issued and outstanding 0 shares at Sept. 30, 2025; issued and outstanding 20,000 shares at Dec. 31, 2024	_		_	
Common stock, \$0.01 par value: authorized 1,200,000,000 shares; issued 655,909,018 shares and outstanding 629,838,019 shares at Sept. 30, 2025; issued 609,713,834 shares and outstanding 583,110,633 shares at Dec. 31, 2024	7		6	
Paid-in capital	20,934		16,354	
Accumulated other comprehensive loss	(65)		(96)	
Retained earnings	2,048		1,579	
Treasury stock, at cost: 26,070,999 shares at Sept. 30, 2025, and 26,603,201 shares at Dec. 31, 2024	(843)		(807)	
Total ONEOK shareholders' equity	22,081		17,036	
Noncontrolling interests in consolidated subsidiaries	76		5,097	
Total equity	22,157		22,133	
Total liabilities and equity	\$ 66,616	\$	64,069	

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ONEOK, Inc. and Subsidiaries							
CONSOLIDATED STATEMENTS OF CASH FLOWS		Nine Months Ended					
		Sept. 30.	,				
(Unaudited)		2025	2024				
	(Millions of dollars)						
Operating activities	_						
Net income	\$	2,484 \$	2,112				
Adjustments to reconcile net income to net cash provided by operating activities:							
Depreciation and amortization		1,126	790				
Equity in net earnings from investments		(281)	(256)				
Distributions received from unconsolidated affiliates		293	252				
Deferred income taxes		731	570				
Other, net		47	42				
Changes in assets and liabilities:							
Accounts receivable		(253)	461				
Inventories, net of commodity imbalances		(170)	28				
Accounts payable		357	(245)				
Other assets and liabilities, net		(281)	(477)				
Cash provided by operating activities		4,053	3,277				
Investing activities							
Capital expenditures (less allowance for equity funds used during construction)		(2,182)	(1,459)				
Cash paid for acquisitions, net of cash received		_	(408)				
Purchases of and contributions to unconsolidated affiliates		(499)	(102)				
Other, net		39	137				
Cash used in investing activities		(2,642)	(1,832)				
Financing activities							
Dividends paid		(1,935)	(1,734)				
Issuance of long-term debt, net of discounts		2,989	6,982				
Debt financing costs		(31)	(67)				
Repurchase of common stock		(30)	_				
Delaware Basin JV acquisition		(550)	_				
Repayment of long-term debt		(1,285)	(484)				
Other, net		(103)	(16)				
Cash provided by (used in) financing activities		(945)	4,681				
Change in cash and cash equivalents		466	6,126				
Cash and cash equivalents at beginning of period		733	338				
Cash and cash equivalents at end of period	\$	1,199 \$	6,464				

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ONEOK, Inc. and Subsidiaries
INFORMATION AT A GLANCE

INFORMATION AT A GLANCE		Three Months Ended Sept. 30,				Nine Months Ended Sept. 30,			
(Unaudited)		2025		2024		2025		2024	
			(Millio	ons of dolla	ırs, ex	ccept as not	ed)		
Natural Gas Liquids									
Operating costs, excluding noncash compensation adjustments	\$	195	\$	172	\$	593	\$	519	
Depreciation and amortization	\$	116	\$	89	\$	341	\$	260	
Adjusted EBITDA from unconsolidated affiliates	\$	26	\$	26	\$	76	\$	70	
Adjusted EBITDA	\$	748	\$	624	\$	2,056	\$	1,847	
Raw feed throughput $(MBbl/d)$ (a)		1,574		1,324		1,466		1,310	
Average Conway-to-Mont Belvieu Oil Price Information Service									
price differential - ethane in ethane/propane mix (\$/gallon)	\$	0.01	\$	(0.01)	\$	0.01	\$	0.01	
Capital expenditures	\$	218	\$	247	\$	524	\$	785	
(a) Represents physical raw feed volumes for which ONEOK provi	des tra	nsportation	and/or	fractionati	on se	rvices.			
Refined Products and Crude									
Operating costs, excluding noncash compensation adjustments	\$	225	\$	207	\$	652	\$	626	
Depreciation and amortization	\$	108	\$	93	\$	330	\$	254	
Adjusted EBITDA from unconsolidated affiliates	\$	40	\$	41	\$	122	\$	117	
Adjusted EBITDA	\$	582	\$	441	\$	1,610	\$	1,289	
Refined products volume shipped (MBbl/d) (a)		1,526		1,580		1,477		1,509	
Crude oil volume shipped (MBbl/d) (a)		1,813		816		1,814		765	
Capital expenditures	\$	214	\$	45	\$	539	\$	120	
(a) Includes volumes for consolidated entities only.									
Natural Gas Gathering and Processing									
Operating costs, excluding noncash compensation adjustments	\$	237	\$	122	\$	716	\$	349	
Depreciation and amortization	\$	126	\$	71	\$	374	\$	215	
Adjusted EBITDA from unconsolidated affiliates	\$	1	\$	_	\$	4	\$	3	
Adjusted EBITDA	\$	566	\$	318	\$	1,597	\$	995	
Natural gas processed (MMcf/d) (a)		5,852		2,410		5,560		2,308	
Capital expenditures	\$	302	\$	102	\$	884	\$	319	
(a) Includes volumes for consolidated entities only. Includes volume	es ON	EOK proces	ssed at	company-c	wnec	l and third-p	oarty f	acilities.	
Natural Gas Pipelines									
Operating costs, excluding noncash compensation adjustments	\$	58	\$	50	\$	162	\$	151	
Depreciation and amortization	\$	25	\$	21	\$	73	\$	57	
Adjusted EBITDA from unconsolidated affiliates	\$	63	\$	45	\$	179	\$	133	
Adjusted EBITDA	\$	200	\$	166	\$	600	\$	483	
Natural gas transportation capacity contracted (MDth/d) (a)	-	4,657	-	4,514	-	4,657	*	4,486	
Transportation capacity contracted (a)		97 %	, 0	97 9	%	97 %	6	97 %	
Capital expenditures	\$	55	\$	56	\$	169	\$	187	
(a) Includes capacity contracted for consolidated Oklahoma and Te					*		Ψ	10,	

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ONEOK, Inc.
RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

		Three Mon		Nine Months Ended Sept. 30,				
(Unaudited)		Sept 2025	. 30	2024	2025	i. 30,	2024	
		(Millions of dollars)						
Reconciliation of net income to adjusted EBITDA								
Net income	\$	940	\$	693 \$	2,484	\$	2,112	
Interest expense, net of capitalized interest		450		325	1,330		923	
Depreciation and amortization		378		274	1,126		790	
Income taxes		297		219	754		670	
Adjusted EBITDA from unconsolidated affiliates		129		112	381		323	
Equity in net earnings from investments		(92)		(92)	(281)		(256)	
Noncash compensation expense and other (a)		17		14	81		48	
Adjusted EBITDA	\$	2,119	\$	1,545 \$	5,875	\$	4,610	
Reconciliation of segment adjusted EBITDA to adjusted EBITDA								
Segment adjusted EBITDA:								
Natural Gas Gathering and Processing	\$	566	\$	318 \$	1,597	\$	995	
Natural Gas Liquids		748		624	2,056		1,847	
Natural Gas Pipelines		200		166	600		483	
Refined Products and Crude		582		441	1,610		1,289	
Other (a)		23		(4)	12		(4)	
Adjusted EBITDA	\$	2,119	\$	1,545 \$	5,875	\$	4,610	

⁽a) The three and nine months ended Sept. 30, 2025, included transaction costs related primarily to the EnLink acquisition of \$7 million and \$59 million, respectively, included within other and \$3 million and \$15 million, respectively, included within noncash compensation expense and other.