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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

Three Months Ended March 31,

(Unaudited)		2017		2016
	(Thousands of dollars, except per unit amounts)			
Revenues		•		ŕ
Commodity sales	\$	2,216,717	\$	1,283,511
Services		532,356		490,434
Total revenues		2,749,073		1,773,945
Cost of sales and fuel (exclusive of items shown separately below)		2,143,843		1,195,738
Operations and maintenance		155,282		148,740
Depreciation and amortization		98,626		93,736
General taxes		26,892		21,640
(Gain) loss on sale of assets		7		(4,145)
Operating income		324,423		318,236
Equity in net earnings from investments		39,564		32,914
Allowance for equity funds used during construction		13		208
Other income		1,253		145
Other expense		(683)		(634)
Interest expense (net of capitalized interest of \$1,441 and \$2,887, respectively)		(90,707)		(92,555)
Income before income taxes		273,863		258,314
Income taxes		(3,837)		(2,028)
Net income		270,026		256,286
Less: Net income attributable to noncontrolling interests		905		2,769
Net income attributable to ONEOK Partners, L.P.	\$	269,121	\$	253,517
Limited partners' interest in net income:				
Net income attributable to ONEOK Partners, L.P.	\$	269,121	\$	253,517
General partner's interest in net income	-	(105,920)		(105,608)
Limited partners' interest in net income	\$	163,201		147,909
Limited partners' net income per unit, basic and diluted	\$	0.57	\$	0.52
Number of units used in computation (thousands)		285,826		285,826
Distributions declared per limited partner unit	\$	0.79	\$	0.79

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED BALANCE SHEETS

(Unaudited)	March 31, 2017	December 31, 2016
Assets	(Thousa	nds of dollars)
Current assets Cash and cash equivalents	\$ 8,47	76 \$ 406
Accounts receivable, net	734,78	
Accounts receivable, net Affiliate receivables	154,76	*
Natural gas and natural gas liquids in storage	193,33	
Commodity imbalances	30,90	
Materials and supplies	59,72	*
Other current assets	38,30	
Total current assets	1,065,74	
	1,000,7	1,171,210
Property, plant and equipment	14.020.5	14.054.606
Property, plant and equipment	14,930,54	
Accumulated depreciation and amortization Net property, plant and equipment	2,482,97	
	12,447,50	12,402,092
Investments and other assets	056.36	050 007
Investments in unconsolidated affiliates	956,38	, , , , , , , , , , , , , , , , , , ,
Goodwill and intangible assets	810,00	
Other assets Total investments and other assets	62,23 1,828,62	
Total assets	\$ 15,341,93	
	*	,,
Liabilities and equity Current liabilities		
	e 407.65	50 \$ 407,650
Current maturities of long-term debt	\$ 407,65 1,290,72	
Short-term borrowings		
Accounts payable	691,73 22,68	
Affiliate payables Commodity imbalances	114,54	, , , , , , , , , , , , , , , , , , ,
Accrued interest	72,24	
Other current liabilities	94,94	
Total current liabilities	2,694,53	
Long-term debt, excluding current maturities	6,290,95	
Deferred credits and other liabilities	193,79	175,844
Commitments and contingencies		
Equity		
ONEOK Partners, L.P. partners' equity:		
General partner	224,76	226,039
Common units: 212,837,980 units issued and outstanding at	,	,
March 31, 2017, and December 31, 2016	4,774,78	4,821,397
Class B units: 72,988,252 units issued and outstanding at		
March 31, 2017, and December 31, 2016	1,117,84	
Accumulated other comprehensive loss	(112,51	
Total ONEOK Partners, L.P. partners' equity	6,004,86	
Noncontrolling interests in consolidated subsidiaries	157,78	158,082
Total equity	6,162,65	
Total liabilities and equity	\$ 15,341,93	55 \$ 15,469,347

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF CASH FLOWS

CONSOLIDATED STATEMENTS OF CASH FLOWS		Three Months March 31		
(Unaudited)		2017	2016	
		(Thousands of a	lollars)	
Operating activities	Φ.	270.026	25(29(
Net income	\$	270,026 \$	256,286	
Adjustments to reconcile net income to net cash provided by operating activities:		00.737	02.726	
Depreciation and amortization		98,626	93,736	
Equity in net earnings from investments		(39,564)	(32,914)	
Distributions received from unconsolidated affiliates		39,520	34,789	
Deferred income taxes		3,035	2,254	
Allowance for equity funds used during construction		(13)	(208)	
(Gain) loss on sale of assets		7	(4,145)	
Changes in assets and liabilities:				
Accounts receivable		137,530	68,618	
Affiliate receivables		832	4,406	
Natural gas and natural gas liquids in storage		(53,305)	(27,991)	
Accounts payable		(122,090)	(62,401)	
Affiliate payables		(45,548)	(7,067)	
Commodity imbalances, net		1,888	2,968	
Accrued interest		(14,890)	(15,897)	
Risk-management assets and liabilities		45,100	(24,691)	
Other assets and liabilities, net		(40,848)	(21,490)	
Cash provided by operating activities		280,306	266,253	
Investing activities				
Capital expenditures (less allowance for equity funds used during construction)		(112,584)	(195,896)	
Contributions to unconsolidated affiliates		(4,422)	(158)	
Distributions received from unconsolidated affiliates in excess of cumulative earnings		7,400	11,764	
Proceeds from sale of assets		161	14,797	
Cash used in investing activities		(109,445)	(169,493)	
Financing activities				
Cash distributions:				
General and limited partners		(333,001)	(333,001)	
Noncontrolling interests		(1,200)	(2,500)	
Borrowing (repayment) of short-term borrowings, net		180,452	(101,773)	
Issuance of long-term debt, net of discounts		_	1,000,000	
Debt financing costs		_	(2,770)	
Repayment of long-term debt		(1,912)	(651,913)	
Other		(7,130)		
Cash used in financing activities		(162,791)	(91,957)	
Change in cash and cash equivalents		8,070	4,803	
Cash and cash equivalents at beginning of period		406	5,079	
Cash and cash equivalents at end of period	\$	8,476 \$	9,882	

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ONEOK Partners, L.P. and Subsidiaries INFORMATION AT A GLANCE

(a) - Includes volumes for consolidated entities only.

INFORMATION AT A GLANCE		Three Months Ended			
(Unaudited)		March 31,			
		2017		2016	
Natural Car Limits	(Mil	lions of dolla	ars, ex	cept as noted)	
Natural Gas Liquids Operating costs	6	70.7	¢.	72.2	
Operating costs	\$	78.7	\$	73.2	
Depreciation and amortization	\$	41.1	\$	40.7	
Equity in net earnings from investments	\$	13.7	\$	13.3	
Adjusted EBITDA	\$	278.2	\$	270.2	
NGLs transported-gathering lines (MBbl/d) (a)		764		751	
NGLs fractionated (MBbl/d) (b)		574		550	
NGLs transported-distribution lines (MBbl/d) (a)		550		474	
Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$\seta gallon)\$	\$	0.03	\$	0.03	
Capital expenditures	\$	20.5	\$	34.2	
(a) - Includes volumes for consolidated entities only.					
(b) - Includes volumes at company-owned and third-party facilities.					
Natural Gas Gathering and Processing					
Operating costs	\$	71.8	\$	69.6	
Depreciation and amortization	\$	45.0	\$	41.9	
Equity in net earnings from investments	\$	2.6	\$	2.8	
Adjusted EBITDA	\$	104.0	\$	100.0	
Natural gas gathered (BBtu/d) (a)		1,985		2,128	
Natural gas processed (BBtu/d) (a) (b)		1,863		1,948	
NGL sales (MBbl/d) (a)		172		155	
Residue natural gas sales (BBtu/d) (a)		793		941	
Realized composite NGL net sales price (\$/gallon) (a) (c) (d)	\$	0.19	\$	0.20	
Realized condensate net sales price (\$/Bbl) (a) (c) (e)	\$	32.32	\$	33.72	
Realized residue natural gas net sales price (\$\(\frac{\(\)}{MMBtu} \) (a) (c) (e)	\$	2.38	\$	2.62	
Average fee rate (\$/MMBtu) (a)	\$	0.83	\$	0.68	
Capital expenditures	\$	63.2	\$	141.5	
(a) - Includes volumes for consolidated entities only.	•		•		
(b) - Includes volumes at company-owned and third-party facilities.					
(c) - Includes the impact of hedging activities on our equity volumes.					
(d) - Net of transportation and fractionation costs.					
(e) - Net of transportation costs.					
Natural Gas Pipelines					
Operating costs	\$	31.8	\$	27.5	
Depreciation and amortization	\$	12.5	\$	11.2	
Equity in net earnings from investments	\$	23.2	\$	16.8	
Adjusted EBITDA	\$	83.0	\$	74.3	
Natural gas transportation capacity contracted (MDth/d) (a)		6,757		6,156	
Transportation capacity subscribed (a)		97%	6	93%	
Capital expenditures	\$	25.0	\$	17.9	
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ONEOK Partners, L.P. and Subsidiaries RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

Three Months Ended March 31,

(Unaudited)		2017	2016	
	(Thousands of dollars, except per unit amounts)			
Reconciliation of Net Income to Adjusted EBITDA and Distributable Cash Flow				
Net income	\$	270,026 \$	256,286	
Interest expense, net of capitalized interest		90,707	92,555	
Depreciation and amortization		98,626	93,736	
Income taxes		3,837	2,028	
Other noncash items and equity AFUDC		958	(19)	
Adjusted EBITDA		464,154	444,586	
Interest expense, net of capitalized interest		(90,707)	(92,555)	
Maintenance capital		(24,236)	(22,143)	
Equity in net earnings from investments		(39,564)	(32,914)	
Distributions received from unconsolidated affiliates		46,920	46,553	
Other		(1,203)	4,034	
Distributable cash flow	\$	355,364 \$	347,561	
Distributions to general partner		(107,198)	(107,198)	
Distributable cash flow to limited partners	\$	248,166 \$	240,363	
Distributions declared per limited partner unit	\$	0.79 \$	0.79	
Distribution coverage ratio		1.10	1.06	
Number of units used in computation (thousands)		285,826	285,826	