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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

	Three Months Ended September 30,				Nine Mon Septen		
(Unaudited)	2016		2015		2016		2015
	(Thousands of dollars, except per unit amounts)						
Revenues							
•	1,840,523	\$	1,484,350	\$	4,757,306	\$	4,642,320
Services	516,868	3	414,068		1,507,624		1,188,364
Total revenues	2,357,391		1,898,418		6,264,930		5,830,684
Cost of sales and fuel (exclusive of items shown separately below)	1,751,593	3	1,360,809		4,474,654		4,307,766
Operations and maintenance	159,085	5	145,933		465,628		444,185
Depreciation and amortization	97,802	2	87,517		290,045		259,563
General taxes	18,314	ļ	16,158		63,889		62,677
(Gain) loss on sale of assets	(5,745	5)	443		(9,476)		327
Operating income	336,342	2	287,558		980,190		756,166
Equity in net earnings from investments	35,155	5	32,244		100,441		93,205
Allowance for equity funds used during construction	_	-	177		208		1,718
Other income	825	5	41		1,522		106
Other expense	(709))	(3,845)		(2,282)		(3,941)
Interest expense (net of capitalized interest of \$3,806, \$8,851, \$9,265 and \$26,008, respectively)	(92,521	l)	(86,666)		(278,339)		(253,867)
Income before income taxes	279,092	2	229,509		801,740		593,387
Income tax (expense) benefit	(3,681	l)	156		(8,079)		(5,080)
Net income	275,411		229,665		793,661		588,307
Less: Net income attributable to noncontrolling interests	1,103	3	2,704		4,368		5,982
Net income attributable to ONEOK Partners, L.P.	274,308	\$	226,961	\$	789,293	\$	582,325
Limited partners' interest in net income:							
Net income attributable to ONEOK Partners, L.P.	274,308	\$	226,961	\$	789,293	\$	582,325
General partner's interest in net income	(106,024		(105,078)	-	(317,400)	Ψ	(293,868)
Limited partners' interest in net income			121,883	\$	471,893	\$	288,457
Limited partners' net income per unit, basic and diluted \$	0.59	\$	0.45	\$	1.65	\$	1.10
Number of units used in computation (thousands)	285,820	ó	272,046		285,826		261,100

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED BALANCE SHEETS

(Unaudited)	September 30, 2016			
Assets	(Thousand	s of dollars)		
Current assets Cash and cash equivalents	\$ 5,525	\$ 5,079		
Accounts receivable, net	737,058	593,448		
Affiliate receivables	299	7,969		
Natural gas and natural gas liquids in storage	217,769	128,084		
Commodity imbalances	43,770	38,681		
Materials and supplies	81,701	76,696		
Other current assets	42,672	33,207		
Total current assets	1,128,794	883,164		
Property, plant and equipment				
Property, plant and equipment	14,718,554	14,307,546		
Accumulated depreciation and amortization	2,302,779	2,050,755		
Net property, plant and equipment	12,415,775	12,256,791		
Investments and other assets				
Investments in unconsolidated affiliates	943,390	948,221		
Goodwill and intangible assets	815,952	824,877		
Other assets	15,647	14,533		
Total investments and other assets	1,774,989	1,787,631		
Total assets	\$ 15,319,558	\$ 14,927,586		
Liabilities and equity				
Current liabilities				
Current maturities of long-term debt	\$ 457,650			
Short-term borrowings	693,500	546,340		
Accounts payable	701,518	605,431		
Affiliate payables Commodity imbalances	19,139 134,658	27,137 74,460		
Accrued interest	86,225	102,615		
Other current liabilities	193,561	116,667		
Total current liabilities	2,286,251	1,580,300		
Long-term debt, excluding current maturities	6,691,663	6,695,312		
Deferred credits and other liabilities	188,254	154,631		
Commitments and contingencies				
Equity				
ONEOK Partners, L.P. partners' equity:				
General partner	227,150	231,344		
Common units: 212,837,980 units issued and outstanding at September 30, 2016, and December 31, 2015	4,861,917	5,014,952		
Class B units: 72,988,252 units issued and outstanding at September 30, 2016, and December 31, 2015	1,147,724	1,200,204		
Accumulated other comprehensive loss	(241,753)	(113,282)		
Total ONEOK Partners, L.P. partners' equity	5,995,038	6,333,218		
Noncontrolling interests in consolidated subsidiaries	158,352	164,125		
Total equity	6,153,390	6,497,343		
Total liabilities and equity	\$ 15,319,558	\$ 14,927,586		

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF CASH FLOWS

CONSOLIDATED STATEMENTS OF CASH FLOWS		Nine Months Septembe	
(Unaudited)		2016	2015
On another activities		(Thousands o	f dollars)
Operating activities Net income	ø	702 ((1 \$	500 207
	\$	793,661 \$	588,307
Adjustments to reconcile net income to net cash provided by operating activities:		200.045	250 562
Depreciation and amortization		290,045	259,563
Equity in net earnings from investments		(100,441)	(93,205)
Distributions received from unconsolidated affiliates Deferred income taxes		106,381	92,042
		7,573	4,309
Allowance for equity funds used during construction		(208)	(1,718)
(Gain) loss on sale of assets		(9,476)	327
Changes in assets and liabilities:			4.40.
Accounts receivable		(145,570)	149,776
Affiliate receivables		7,670	3,789
Natural gas and natural gas liquids in storage		(89,685)	(8,174)
Accounts payable		138,450	(182,985)
Affiliate payables		(7,998)	(14,788)
Commodity imbalances, net		55,109	25,728
Accrued interest		(16,390)	(2,492)
Risk-management assets and liabilities		(51,329)	(46,267)
Other assets and liabilities, net		21,583	(27,186)
Cash provided by operating activities		999,375	747,026
Investing activities			(0.00 0.00)
Capital expenditures (less allowance for equity funds used during construction)		(489,358)	(928,870)
Contributions to unconsolidated affiliates		(55,177)	(27,540)
Distributions received from unconsolidated affiliates in excess of cumulative earnings		43,018	25,111
Proceeds from sale of assets		19,038	3,171
Other			(12,607)
Cash used in investing activities		(482,479)	(940,735)
Financing activities Cash distributions:			
		(000,002)	(907.474)
General and limited partners Noncontrolling interests		(999,002)	(897,474)
· · · · · · · · · · · · · · · · · · ·		(6,100)	(8,192)
Borrowing (repayment) of short-term borrowings, net		147,160	(768,024)
Issuance of long-term debt, net of discounts		1,000,000	798,896
Debt financing costs		(2,770)	(7,676)
Repayment of long-term debt		(655,738)	(5,738)
Issuance of common units, net of issuance costs		_	1,025,660
Contribution from general partner		(516.450)	20,990
Cash provided by (used in) financing activities		(516,450)	158,442
Change in cash and cash equivalents Cash and cash equivalents at beginning of period		446 5,079	(35,267) 42,530
	Φ.		
Cash and cash equivalents at end of period	\$	5,525 \$	7,263

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ONEOK Partners, L.P. and Subsidiaries INFORMATION AT A GLANCE

INFORMATION AT A GLANCE									
	Three Months Ended				Nine Months Ended				
		September 30,				Septe	mber	30,	
(Unaudited)		2016		2015		2016		2015	
			(Millio	ons of dolla	ırs, e.	xcept as not	ed)		
Natural Gas Liquids									
Operating income	\$	224.5	\$	207.5	\$	663.4	\$	549.6	
Operating costs	\$	79.8	\$	74.5	\$	236.7	\$	234.1	
Depreciation and amortization	\$	40.8	\$	39.3	\$	122.2	\$	118.0	
Equity in net earnings from investments	\$	14.0	\$	10.9	\$	41.2	\$	27.6	
Adjusted EBITDA	\$	279.3	\$	255.7	\$	826.0	\$	693.0	
NGL sales (MBbl/d)		852		683		778		657	
NGLs transported-gathering lines (MBbl/d) (a)		775		786		778		759	
NGLs fractionated $(MBbl/d)$ (b)		606		591		588		540	
NGLs transported-distribution lines (MBbl/d) (a)		521		456		504		422	
Average Conway-to-Mont Belvieu OPIS price differential -									
ethane in ethane/propane mix (\$/gallon)	\$	0.03	\$	0.02	\$	0.03	\$	0.02	
Capital expenditures	\$	30.5	\$	52.8	\$	85.5	\$	185.4	
(a) - Includes volumes for consolidated entities only.									
(b) - Includes volumes at company-owned and third-party facilities.									
Natural Gas Gathering and Processing									
Operating income	\$	62.2	\$	42.3	\$	179.0	\$	99.9	
Operating costs	\$	69.4	\$	61.2	\$	208.4	\$	193.9	
Depreciation and amortization	\$	45.0	\$	37.3	\$	133.3	\$	109.0	
Equity in net earnings from investments	\$	2.6	\$	4.4	\$	8.0	\$	13.5	
Adjusted EBITDA	\$	109.8	\$	82.7	\$	320.2	\$	221.3	
Natural gas gathered (BBtu/d) (a)		1,977		1,897		2,047		1,877	
Natural gas processed (BBtu/d) (a) (b)		1,829		1,617		1,886		1,640	
NGL sales (MBbl/d) (a)		153		134		155		123	
Residue natural gas sales (BBtu/d) (a)		837		837		877		828	
Realized composite NGL net sales price (\$/gallon) (a) (c) (d)	\$	0.23	\$	0.31	\$	0.22	\$	0.35	
Realized condensate net sales price (\$/Bbl) (a) (c) (e)	\$	41.13	\$	42.32	\$	36.91	\$	35.80	
Realized residue natural gas net sales price (\$/MMBtu) (a) (c) (e)	\$	2.84	\$	3.62	\$	2.76	\$	3.64	
Average fee rate (\$/MMBtu) (a)	\$	0.76	\$	0.43	\$	0.73	\$	0.39	
Capital expenditures	\$	99.6	\$	231.8	\$	325.8	\$	692.6	
(a) - Includes volumes for consolidated entities only.									
(b) - Includes volumes at company-owned and third-party facilities.									
(c) - Includes the impact of hedging activities on our equity volumes.									
(d) - Net of transportation and fractionation costs.									
(e) - Net of transportation costs.									
Natural Gas Pipelines	_								
Operating income	\$	49.6	\$	37.7	\$	137.6	\$	106.9	
Operating costs	\$	28.4	\$	26.7	\$	85.1	\$	79.1	
Depreciation and amortization	\$	12.0	\$	10.9	\$	34.6	\$	32.5	
Equity in net earnings from investments	\$	18.6	\$	17.0	\$	51.2	\$	52.1	
Adjusted EBITDA	\$	80.3	\$	65.2	\$	223.2	\$	201.1	
Natural gas transportation capacity contracted (MDth/d) (a)		6,300		5,739		6,240		5,797	
Transportation capacity contracted (a)		95%		90%		94%		91%	
Capital expenditures	\$	24.5	\$	14.7	\$	71.7	\$	39.9	
(a) - Includes volumes for consolidated entities only.									

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ONEOK Partners, L.P. and Subsidiaries RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

		Three Mont		Nine Months Ended September 30,				
(Unaudited)		Septemb 2016	er 30, 2015			ıbe	er 30, 2015	
	(Thousands of dollars, e				cept per unit	ounts)		
Reconciliation of Net Income to Adjusted EBITDA and Distribu	ıtable	e Cash Flow						
Net income	\$	275,411	229,665	\$	793,661	\$	588,307	
Interest expense, net of capitalized interest		92,521	86,666		278,339		253,867	
Depreciation and amortization		97,802	87,517		290,045		259,563	
Income tax expense (benefit)		3,681	(156))	8,079		5,080	
Allowance for equity funds used during construction and other		(60)	(10))	(375)		8,440	
Adjusted EBITDA		469,355	403,682		1,369,749		1,115,257	
Interest expense, net of capitalized interest		(92,521)	(86,666))	(278,339)		(253,867)	
Maintenance capital		(20,965)	(21,102))	(66,325)		(85,097)	
Equity in net earnings from investments		(35,155)	(32,244))	(100,441)		(93,205)	
Distributions received from unconsolidated affiliates		40,822	36,370		149,399		117,153	
Other		(2,936)	2,753		(644)		(3,310)	
Distributable cash flow	\$	358,600	302,793	\$	1,073,399	\$	796,931	
Distributions to general partner		(107,198)	(107,198))	(321,594)		(300,917)	
Distributable cash flow to limited partners	\$	251,402	195,595	\$	751,805	\$	496,014	
Distributions declared per limited partner unit	\$	0.79	0.79	\$	2.37	\$	2.37	
Coverage ratio		1.11	0.91		1.11		0.80	
Number of units used in computation (thousands)		285,826	272,046		285,826		261,100	

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ONEOK Partners, L.P. and Subsidiaries RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

		Three Month	s Ended	Nine Months Ended				
		Septembe	r 30,	September 30,				
(Unaudited)		2016	2015	2016	2015			
Reconciliation of Adjusted EBITDA to Net Income Segment Adjusted EBITDA:		(Thousands of dollars)						
Natural Gas Gathering and Processing	\$	109,837 \$	82,718	\$ 320,170	221,298			
Natural Gas Liquids		279,256	255,745	826,036	692,991			
Natural Gas Pipelines		80,304	65,166	223,185	201,112			
Other		(42)	53	358	(144)			
Total		469,355	403,682	1,369,749	1,115,257			
Depreciation and amortization		(97,802)	(87,517)	(290,045)	(259,563)			
Interest expense, net of capitalized interest		(92,521)	(86,666)	(278,339)	(253,867)			
Income tax (expense) benefit		(3,681)	156	(8,079)	(5,080)			
Allowance for equity funds used during construction and other		60	10	375	(8,440)			
Net income	\$	275,411 \$	229,665	\$ 793,661	588,307			