#### August 5, 2014

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### ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

CONSOLIDATED STATEMENTS OF INCOME		Three Mon			Six Month June	nded					
(Unaudited)		2014		2013		2014		2013			
	(Thousands of dollars, except per unit amounts)										
Revenues											
Commodity sales	\$	2,715,109	\$	2,447,411	\$	- )-	\$	4,646,205			
Services		350,626		320,768		706,200		639,421			
Total revenues		3,065,735		2,768,179		6,228,038		5,285,626			
Cost of sales and fuel		2,571,402		2,356,226		5,224,071		4,503,074			
Net margin		494,333		411,953		1,003,967		782,552			
Operating expenses											
Operations and maintenance		142,664		108,086		273,182		229,375			
Depreciation and amortization		71,447		58,226		138,182		112,904			
General taxes		17,981		15,890		37,646		32,865			
Total operating expenses		232,092		182,202		449,010		375,144			
Gain (loss) on sale of assets		(16)		279		(1)		320			
Operating income		262,225		230,030		554,956		407,728			
Equity earnings from investments		25,435		26,421		59,094		52,276			
Allowance for equity funds used during construction		1,253		5,656		12,224		14,743			
Other income		3,189		771		4,522		4,476			
Other expense		(1,389)		(377)		(2,158)		(1,858)			
Interest expense (net of capitalized interest of \$11,375, \$11,359, \$27,143 and \$23,964, respectively)		(73,008)		(57,524)		(141,284)		(113,396)			
Income before income taxes		217,705		204,977		487,354		363,969			
Income taxes		(3,194)		(2,523)		(7,375)		(4,830)			
Net income		214,511		202,454		479,979		359,139			
Less: Net income attributable to noncontrolling interests		77		87		153		173			
Net income attributable to ONEOK Partners, L.P.	\$	214,434	\$	202,367	\$	479,826	\$	358,966			
Limited partners' interest in net income:											
Net income attributable to ONEOK Partners, L.P.	\$	214,434	\$	202,367	\$	479,826	\$	358,966			
General partner's interest in net income		(84,669)		(66,680)		(161,901)		(131,388)			
Limited partners' interest in net income	\$	129,765	\$	135,687	\$	317,925	\$	227,578			
Limited partners' net income per unit, basic and diluted	\$	0.54	\$	0.62	\$	1.35	\$	1.03			
Number of units used in computation (thousands)		240,503		220,116		236,361		219,988			

#### August 5, 2014

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### ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED BALANCE SHEETS

NSOLIDATED BALANCE SHEETS  audited)		June 30, 2014	December 31, 2013			
Assets		(Thousands	of d			
Current assets		(Thousanas	oj u	ouars)		
Cash and cash equivalents	\$	278,029	\$	134,530		
Accounts receivable, net		1,077,512		1,103,130		
Affiliate receivables		8,340		9,185		
Natural gas and natural gas liquids in storage		335,116		188,286		
Commodity imbalances		93,070		80,481		
Other current assets		92,339		67,491		
Total current assets		1,884,406		1,583,103		
Property, plant and equipment						
Property, plant and equipment		11,516,931		10,755,048		
Accumulated depreciation and amortization		1,774,798		1,652,648		
Net property, plant and equipment		9,742,133		9,102,400		
Investments and other assets						
Investments in unconsolidated affiliates		1,212,408		1,229,838		
Goodwill and intangible assets		826,297		832,180		
Other assets		83,271		115,087		
Total investments and other assets		2,121,976		2,177,105		
Total assets	\$	13,748,515	\$	12,862,608		
Liabilities and equity						
Current liabilities						
Current maturities of long-term debt	\$	7,650	\$	7,650		
Notes payable		´ —		´—		
Accounts payable		1,260,334		1,255,411		
Affiliate payables		39,780		47,458		
Commodity imbalances		207,456		213,577		
Accrued interest		92,214		92,711		
Other current liabilities		142,935		89,211		
Total current liabilities		1,750,369		1,706,018		
Long-term debt, excluding current maturities		6,041,618		6,044,867		
Deferred credits and other liabilities		129,614		113,027		
Commitments and contingencies						
Equity						
ONEOK Partners, L.P. partners' equity:						
General partner		200,757		170,561		
Common units: 175,910,629 and 159,007,854 units issued and outstanding at						
June 30, 2014, and December 31, 2013, respectively		4,318,705		3,459,920		
Class B units: 72,988,252 units issued and outstanding at June 30, 2014, and December 31, 2013		1,413,909		1,422,516		
Accumulated other comprehensive loss		(110,965)		(58,837)		
		5,822,406		4,994,160		
Total ONEOK Partners, L.P. partners' equity		. ,, 0		, , ,		
Total ONEOK Partners, L.P. partners' equity  Noncontrolling interests in consolidated subsidiaries		4,508		4,536		
		4,508 5,826,914		4,536 4,998,696		

#### August 5, 2014

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### ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF CASH FLOWS

CONSOLIDATED STATEMENTS OF CASH FLOWS	Six Months E June 30,				
(Unaudited)	2014	2013			
	(Thousands of a	lollars)			
Operating activities					
Net income	\$ 479,979 \$	359,139			
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation and amortization	138,182	112,904			
Allowance for equity funds used during construction	(12,224)	(14,743)			
Loss (gain) on sale of assets	1	(320)			
Deferred income taxes	3,402	3,022			
Equity earnings from investments	(59,094)	(52,276)			
Distributions received from unconsolidated affiliates	61,200	51,546			
Changes in assets and liabilities:					
Accounts receivable	23,674	57,998			
Affiliate receivables	845	2,953			
Natural gas and natural gas liquids in storage	(146,830)	(26,410)			
Accounts payable	68,045	(23,484)			
Affiliate payables	(7,678)	(35,988)			
Commodity imbalances, net	(18,710)	(59,621)			
Accrued interest	(497)	(1,986)			
Other assets and liabilities, net	3,783	10,727			
Cash provided by operating activities	534,078	383,461			
Investing activities					
Capital expenditures (less allowance for equity funds used during construction)	(792,414)	(924,832)			
Acquisition	(14,000)				
Contributions to unconsolidated affiliates	(1,063)	(4,558)			
Distributions received from unconsolidated affiliates	16,449	17,958			
Proceeds from sale of assets	319	324			
Cash used in investing activities	(790,709)	(911,108)			
Financing activities					
Cash distributions:					
General and limited partners	(493,049)	(444,352)			
Noncontrolling interests	(181)	(294)			
Borrowing of notes payable, net	_	429,000			
Repayment of long-term debt	(3,825)	(3,825)			
Issuance of common units, net of issuance costs	878,765	15,942			
Contribution from general partner	18,420	332			
Cash provided by (used in) financing activities	400,130	(3,197)			
Change in cash and cash equivalents	143,499	(530,844)			
Cash and cash equivalents at beginning of period	134,530	537,074			
Cash and cash equivalents at end of period	\$ 278,029 \$	6,230			

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ONEOK Partners, L.P. and Subsidiaries

		Three Months Ended				Six Months Ended				
(TT ) 10 B	June 30,					ne 30,				
(Unaudited)		2014		2013		<b>2014</b> xcept as n		2013		
Natural Gas Gathering and Processing		(1)	1111101	us oj aoiu	ırs, e.	хсері аз п	oiea)			
Net margin	\$	154.9	\$	125.3	\$	308.5	\$	234.6		
Operating costs	\$	59.4	\$	45.0	\$	124.2	\$	96.7		
Depreciation and amortization	\$	29.4	\$	25.1	\$	58.3	\$	49.0		
Operating income	\$	66.1	\$	55.5	\$	126.0	\$	89.2		
Equity earnings from investments	\$	5.1	\$	5.2	\$	10.6	\$	11.0		
Natural gas gathered $(BBtu/d)$ (a)	Ψ	1,646	Ψ	1,326	Ψ	1,573	Ψ	1,27		
Natural gas processed (BBtu/d) (a) (b)		1,447		1,055		1,358		1,02		
NGL sales (MBbl/d) (a)		98		75		94		73		
Residue natural gas sales (BBtu/d) (a)		683		467		626		45		
Realized composite NGL net sales price (\$/gallon) (a) (c)	\$	0.96	\$	0.85	\$	1.00	\$	0.83		
Realized condensate net sales price (\$/Bbl) (a) (c)	\$	77.46	\$	83.86	\$	76.80	\$	86.00		
Realized residue natural gas net sales price (\$/MMBtu) (a) (c)	\$	4.07	\$	3.57	\$	3.85	\$	3.5		
Average fee rate (\$/MMBtu) (a)	\$	0.34	\$	0.34	\$	0.36	\$	0.3		
Capital expenditures - growth	\$	159.5	\$	200.9	\$	272.7	\$	359.		
Capital expenditures - maintenance	\$	8.7	\$	5.1	\$	18.4	\$	10.		
a) - Includes volumes for consolidated entities only.										
b) - Includes volumes at company-owned and third-party facilities	es.									
c) - Presented net of the impact of hedging activities on ONEOR		rs' equity	volun	nes.						
<u> Vatural Gas Liquids</u>										
Net margin	\$	266.1	\$	219.2	\$	535.1	\$	405.		
Operating costs	\$	76.0	\$	54.2	\$	141.2	\$	114.		
Depreciation and amortization	\$	31.1	\$	22.3	\$	58.2	\$	42.		
	\$	159.0	\$	142.7	\$	335.7	\$	249.		
Operating income				142.7	Ψ	333.1				
Equity earnings from investments	\$	4.5	\$	5.9	\$	9.2	\$			
Equity earnings from investments		4.5 603						9.		
Equity earnings from investments NGL sales (MBbl/d) NGLs transported-gathering lines (MBbl/d) (a)				5.9		9.2		9.62 62		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)		603		5.9 677		9.2 583		9.62 52		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)		603 520		5.9 677 554		9.2 583 498		9.0 628 520 523		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential -	\$	603 520 520 431	\$	5.9 677 554 537 432	\$	9.2 583 498 496 430	\$	9.0 628 520 523 413		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential -	<b>\$</b>	603 520 520		5.9 677 554 537		9.2 583 498 496		9.0 628 520 523 413		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)	\$	603 520 520 431	\$	5.9 677 554 537 432	\$	9.2 583 498 496 430	\$	9.0 623 526 525 413		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)	<b>\$</b>	603 520 520 431 0.03	\$	5.9 677 554 537 432	\$	9.2 583 498 496 430	\$	9.0 628 520 523 413 0.04 530.7		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth	\$ \$ \$	603 520 520 431 0.03 196.9	\$ \$ \$	5.9 677 554 537 432 0.06 261.4	\$ \$ \$	9.2 583 498 496 430 0.08 457.8	\$ \$ \$	9.0 628 520 523 413 0.04 530.7		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance	\$ \$ \$ \$	603 520 520 431 0.03 196.9	\$ \$ \$	5.9 677 554 537 432 0.06 261.4	\$ \$ \$	9.2 583 498 496 430 0.08 457.8	\$ \$ \$	9.0 628 520 523 413 0.04 530.7		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance  a) - Includes volumes for consolidated entities only.  b) - Includes volumes at company-owned and third-party facilities	\$ \$ \$ \$	603 520 520 431 0.03 196.9	\$ \$ \$	5.9 677 554 537 432 0.06 261.4	\$ \$ \$	9.2 583 498 496 430 0.08 457.8	\$ \$ \$	9.0 628 520 523 413 0.04 530.7		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only.  b) - Includes volumes at company-owned and third-party facilities  Natural Gas Pipelines	\$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8	\$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9	\$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9	\$ \$ \$ \$	9.0 628 520 525 413 0.0 530.7 12.8		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin	\$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8	\$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9	\$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9	\$ \$ \$ \$	9.0 623 520 523 413 0.0 530. 12.3		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance  a) - Includes volumes for consolidated entities only.  b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin  Operating costs	\$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8	\$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9	\$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9	\$ \$ \$ \$ \$	9.0 623 520 522 413 0.0 530. 12.3		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin  Operating costs  Depreciation and amortization	\$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9	\$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9	\$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9	\$ \$ \$ \$ \$	9.0 628 520 413 0.0 530.1 12.3		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin  Deperating costs  Depreciation and amortization  Deperating income	\$ \$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9 37.3	\$ \$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9 67.7 25.0 10.8 31.9	\$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9 169.0 54.8 21.7 92.4	\$ \$ \$ \$ \$ \$	9.0 628 529 413 0.0 530.7 12.3 141.8 52. 21.9		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs fractionated (MBbl/d) (b)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin  Deperating costs  Depreciation and amortization  Deperating income  Equity earnings from investments	\$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9 37.3 15.9	\$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9 67.7 25.0 10.8 31.9 15.3	\$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9 169.0 54.8 21.7 92.4 39.3	\$ \$ \$ \$ \$	9.0 62: 52: 41: 0.0 530.: 12.: 141.: 52. 21.9 67.: 31.:		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs transported-distribution lines (MBbl/d) (a)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin  Deperating costs  Depreciation and amortization  Deperating income  Equity earnings from investments  Natural gas transportation capacity contracted (MDth/d) (a)	\$ \$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9 37.3 15.9 5,691	\$ \$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9 67.7 25.0 10.8 31.9 15.3 5,362	\$ \$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9 169.0 54.8 21.7 92.4 39.3 5,778	\$ \$ \$ \$ \$ \$	9.0 628 529 413 0.0 530.7 12.8 141.8 52. 21.9 67.8 31.7 5,519		
Equity earnings from investments NGL sales (MBbl/d) NGLs transported-gathering lines (MBbl/d) (a) NGLs transported-distribution lines (MBbl/d) (a) NGLs transported-distribution lines (MBbl/d) (a) Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon) Capital expenditures - growth Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti Natural Gas Pipelines Net margin Deperating costs Depreciation and amortization Deperating income Equity earnings from investments Natural gas transportation capacity contracted (MDth/d) (a) Gransportation capacity subscribed (a) Average natural gas price	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9 37.3 15.9 5,691 90 %	\$ \$ \$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9 67.7 25.0 10.8 31.9 15.3 5.362 88 %	\$ \$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9 169.0 54.8 21.7 92.4 39.3 5,778 91 %	\$ \$ \$ \$ \$ \$ \$	9.0 628 529 413 0.0 530.7 12.3 141.8 52. 21.9 67.8 31.7 5,513		
Equity earnings from investments NGL sales (MBbl/d) NGLs transported-gathering lines (MBbl/d) (a) NGLs transported-distribution lines (MBbl/d) (a) NGLs transported-distribution lines (MBbl/d) (a) Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon) Capital expenditures - growth Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti Natural Gas Pipelines Net margin Operating costs Depreciation and amortization Operating income Equity earnings from investments Natural gas transportation capacity contracted (MDth/d) (a) Cransportation capacity subscribed (a) Average natural gas price Mid-Continent region (\$/MMBtu) (a)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9 37.3 15.9 5,691 90 %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9 67.7 25.0 10.8 31.9 15.3 5,362 88 %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9 169.0 54.8 21.7 92.4 39.3 5,778 91 %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.0 628 529 413 0.0 530.7 12.8 141.8 52 67.8 31.7 5,515 90		
Equity earnings from investments  NGL sales (MBbl/d)  NGLs transported-gathering lines (MBbl/d) (a)  NGLs transported-distribution lines (MBbl/d) (a)  NGLs transported-distribution lines (MBbl/d) (a)  Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)  Capital expenditures - growth  Capital expenditures - maintenance a) - Includes volumes for consolidated entities only. b) - Includes volumes at company-owned and third-party faciliti  Natural Gas Pipelines  Net margin  Deperating costs  Depreciation and amortization  Deperating income  Equity earnings from investments  Natural gas transportation capacity contracted (MDth/d) (a)  Transportation capacity subscribed (a)  Average natural gas price	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	603 520 520 431 0.03 196.9 13.8 75.5 27.3 10.9 37.3 15.9 5,691 90 %	\$ \$ \$ \$ \$ \$ \$	5.9 677 554 537 432 0.06 261.4 7.9 67.7 25.0 10.8 31.9 15.3 5.362 88 %	\$ \$ \$ \$ \$ \$	9.2 583 498 496 430 0.08 457.8 25.9 169.0 54.8 21.7 92.4 39.3 5,778 91 %	\$ \$ \$ \$ \$ \$ \$	9.0 628 529 413 0.0 530.7 12.8 141.8 52. 21.9 67.8 31.7 5,519		

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#### ONEOK Partners, L.P. and Subsidiaries RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

	1	Three Month June 3	Six Months Ended June 30,					
(Unaudited)		2014	2013		2014		2013	
		(Thousands	of dollars, e	xce	pt per unit c	ounts)		
Reconciliation of Net Income to Adjusted EBITDA and Distrib	outable	e Cash Flow						
Net income	\$	214,511 \$	202,454	\$	479,979	\$	359,139	
Interest expense		73,008	57,524		141,284		113,396	
Depreciation and amortization		71,447	58,226		138,182		112,904	
Income taxes		3,194	2,523		7,375		4,830	
Allowance for equity funds used during construction		(1,253)	(5,656)		(12,224)		(14,743)	
Adjusted EBITDA		360,907	315,071		754,596		575,526	
Interest expense		(73,008)	(57,524)		(141,284)		(113,396)	
Maintenance capital		(30,710)	(17,151)		(57,562)		(31,862)	
Equity earnings from investments		(25,435)	(26,421)		(59,094)		(52,276)	
Distributions received from unconsolidated affiliates		42,579	39,311		77,649		69,504	
Other		(2,334)	(1,428)		(4,154)		(2,422)	
Distributable cash flow	\$	271,999 \$	251,858	\$	570,151	\$	445,074	
Distributions to general partner		(85,882)	(67,145)		(162,804)		(133,190)	
Distributable cash flow to limited partners	\$	186,117 \$	184,713	\$	407,347	\$	311,884	
Distributions declared per limited partner unit	\$	0.76 \$	0.72	\$	1.51	\$	1.44	
Coverage ratio		1.02	1.17		1.14		0.99	
Number of units used in computation (thousands)		240,503	220,116		236,361		219,988	