

**ONEOK Partners Reports Higher Fourth-quarter 2013 Results
And Announces Full-year 2013 Financial Results;
Affirms 2014 Earnings Guidance Ranges**

February 24, 2014

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**ONEOK Partners, L.P. and Subsidiaries
CONSOLIDATED STATEMENTS OF INCOME**

	Three Months Ended December 31,		Years Ended December 31,	
<i>(Unaudited)</i>	2013	2012	2013	2012
	<i>(Thousands of dollars, except per unit amounts)</i>			
Revenues	\$ 3,448,914	\$ 2,915,797	\$ 11,869,273	\$ 10,182,151
Cost of sales and fuel	3,007,980	2,516,254	10,222,213	8,540,319
Net margin	440,934	399,543	1,647,060	1,641,832
Operating expenses				
Operations and maintenance	126,280	113,158	464,633	433,063
Depreciation and amortization	62,657	53,077	236,743	203,101
General taxes	10,631	8,972	56,880	49,477
Total operating expenses	199,568	175,207	758,256	685,641
Gain (loss) on sale of assets	11,539	6,133	11,881	6,736
Operating income	252,905	230,469	900,685	962,927
Equity earnings from investments	30,773	30,644	110,517	123,024
Allowance for equity funds used during construction	9,350	7,522	30,522	13,648
Other income	4,641	1,010	12,870	7,577
Other expense	(592)	(521)	(3,039)	(2,625)
Interest expense (net of capitalized interest of \$18,222, \$11,010, \$56,506 and \$40,482, respectively)	(65,596)	(57,908)	(236,714)	(206,018)
Income before income taxes	231,481	211,216	814,841	898,533
Income taxes	(3,037)	(709)	(10,858)	(10,105)
Net income	228,444	210,507	803,983	888,428
Less: Net income attributable to noncontrolling interests	94	102	357	438
Net income attributable to ONEOK Partners, L.P.	\$ 228,350	\$ 210,405	\$ 803,626	\$ 887,990
Limited partners' interest in net income:				
Net income attributable to ONEOK Partners, L.P.	\$ 228,350	\$ 210,405	\$ 803,626	\$ 887,990
General partner's interest in net income	(72,807)	(64,645)	(275,539)	(227,855)
Limited partners' interest in net income	\$ 155,543	\$ 145,760	\$ 528,087	\$ 660,135
Limited partners' net income per unit, basic and diluted	\$ 0.67	\$ 0.66	\$ 2.35	\$ 3.04
Number of units used in computation (<i>thousands</i>)	231,667	219,816	224,658	217,134

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**ONEOK Partners, L.P. and Subsidiaries
CONSOLIDATED BALANCE SHEETS**

<i>(Unaudited)</i>	December 31, 2013	December 31, 2012
Assets	<i>(Thousands of dollars)</i>	
Current assets		
Cash and cash equivalents	\$ 134,530	\$ 537,074
Accounts receivable, net	1,103,130	914,036
Affiliate receivables	9,185	16,092
Gas and natural gas liquids in storage	188,286	235,836
Commodity imbalances	80,481	89,704
Other current assets	67,491	98,966
Total current assets	1,583,103	1,891,708
Property, plant and equipment		
Property, plant and equipment	10,755,048	8,585,142
Accumulated depreciation and amortization	1,652,648	1,440,871
Net property, plant and equipment	9,102,400	7,144,271
Investments and other assets		
Investments in unconsolidated affiliates	1,229,838	1,221,405
Goodwill and intangible assets	832,180	645,871
Other assets	115,087	55,975
Total investments and other assets	2,177,105	1,923,251
Total assets	\$ 12,862,608	\$ 10,959,230
Liabilities and equity		
Current liabilities		
Current maturities of long-term debt	\$ 7,650	\$ 7,650
Notes payable	—	—
Accounts payable	1,255,411	1,058,007
Affiliate payables	47,458	75,710
Commodity imbalances	213,577	273,173
Accrued interest	92,711	76,734
Other current liabilities	89,211	79,158
Total current liabilities	1,706,018	1,570,432
Long-term debt, excluding current maturities	6,044,867	4,803,629
Deferred credits and other liabilities	113,027	121,662
Commitments and contingencies		
Equity		
ONEOK Partners, L.P. partners' equity:		
General partner	170,561	152,513
Common units: 159,007,854 and 146,827,354 units issued and outstanding at December 31, 2013, and December 31, 2012, respectively	3,459,920	2,945,051
Class B units: 72,988,252 units issued and outstanding at December 31, 2013, and December 31, 2012	1,422,516	1,460,498
Accumulated other comprehensive loss	(58,837)	(99,322)
Total ONEOK Partners, L.P. partners' equity	4,994,160	4,458,740
Noncontrolling interests in consolidated subsidiaries	4,536	4,767
Total equity	4,998,696	4,463,507
Total liabilities and equity	\$ 12,862,608	\$ 10,959,230

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**ONEOK Partners, L.P. and Subsidiaries
CONSOLIDATED STATEMENTS OF CASH FLOWS**

<i>(Unaudited)</i>	Years Ended December 31,	
	2013	2012
	<i>(Thousands of dollars)</i>	
Operating activities		
Net income	\$ 803,983	\$ 888,428
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	236,743	203,101
Allowance for equity funds used during construction	(30,522)	(13,648)
Gain on sale of assets	(11,881)	(6,736)
Deferred income taxes	5,444	6,815
Equity earnings from investments	(110,517)	(123,024)
Distributions received from unconsolidated affiliates	106,364	120,442
Changes in assets and liabilities:		
Accounts receivable	(184,271)	8,201
Affiliate receivables	6,907	(11,960)
Gas and natural gas liquids in storage	47,550	(33,650)
Accounts payable	187,253	(45,014)
Affiliate payables	(28,252)	34,614
Commodity imbalances, net	(50,373)	43,811
Accrued interest	15,977	6,350
Other assets and liabilities, net	13,326	(131,677)
Cash provided by operating activities	1,007,731	946,053
Investing activities		
Capital expenditures (less allowance for equity funds used during construction)	(1,939,326)	(1,560,513)
Acquisition	(394,889)	—
Contributions to unconsolidated affiliates	(35,308)	(30,768)
Distributions received from unconsolidated affiliates	31,134	35,299
Proceeds from sale of assets	12,290	10,778
Cash used in investing activities	(2,326,099)	(1,545,204)
Financing activities		
Cash distributions:		
General and limited partners	(909,713)	(760,912)
Noncontrolling interests	(588)	(783)
Issuance of long-term debt, net of discounts	1,247,822	1,295,036
Long-term debt financing costs	(10,246)	(9,641)
Repayment of long-term debt	(7,650)	(361,062)
Issuance of common units, net of issuance costs	583,929	919,427
Contribution from general partner	12,270	19,069
Cash provided by financing activities	915,824	1,101,134
Change in cash and cash equivalents	(402,544)	501,983
Cash and cash equivalents at beginning of period	537,074	35,091
Cash and cash equivalents at end of period	\$ 134,530	\$ 537,074
Supplemental cash flow information:		
Cash paid for interest, net of amounts capitalized	\$ 203,072	\$ 317,044
Cash paid for income taxes	\$ 3,435	\$ 7,542

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**ONEOK Partners, L.P. and Subsidiaries
INFORMATION AT A GLANCE**

<i>(Unaudited)</i>	Three Months Ended December 31,		Years Ended December 31,	
	2013	2012	2013	2012
<i>(Millions of dollars, except as noted)</i>				
<u>Natural Gas Gathering and Processing</u>				
Net margin	\$ 135.2	\$ 122.9	\$ 500.6	\$ 455.2
Operating costs	\$ 51.6	\$ 43.2	\$ 193.3	\$ 164.0
Depreciation and amortization	\$ 27.5	\$ 21.7	\$ 103.9	\$ 83.0
Operating income	\$ 56.1	\$ 59.1	\$ 203.8	\$ 210.4
Equity earnings from investments	\$ 7.3	\$ 8.1	\$ 23.5	\$ 29.1
Natural gas gathered (BBtu/d) (a)	1,454	1,201	1,347	1,119
Natural gas processed (BBtu/d) (a) (b)	1,193	964	1,094	866
NGL sales (MBbl/d) (a)	88	70	79	61
Residue gas sales (BBtu/d) (a)	562	430	497	397
Realized composite NGL net sales price (\$/gallon) (a) (c)	\$ 0.87	\$ 1.05	\$ 0.87	\$ 1.06
Realized condensate net sales price (\$/Bbl) (a) (c)	\$ 82.31	\$ 90.21	\$ 86.00	\$ 88.22
Realized residue gas net sales price (\$/MMBtu) (a) (c)	\$ 3.64	\$ 4.27	\$ 3.53	\$ 3.87
Capital expenditures - growth	\$ 190.7	\$ 124.9	\$ 747.6	\$ 544.7
Capital expenditures - maintenance	\$ 9.2	\$ 6.1	\$ 26.8	\$ 21.4
(a) - Includes volumes for consolidated entities only.				
(b) - Includes volumes at company-owned and third-party facilities.				
<u>Natural Gas Liquids</u>				
Net margin	\$ 237.8	\$ 203.7	\$ 869.9	\$ 907.3
Operating costs	\$ 65.5	\$ 57.2	\$ 236.6	\$ 223.8
Depreciation and amortization	\$ 24.2	\$ 20.2	\$ 89.2	\$ 74.3
Operating income	\$ 148.9	\$ 125.8	\$ 544.9	\$ 608.2
Equity earnings from investments	\$ 6.6	\$ 4.3	\$ 22.0	\$ 20.7
NGL sales (MBbl/d)	688	654	657	572
NGLs fractionated (MBbl/d) (a)	537	600	535	574
NGLs transported-gathering lines (MBbl/d) (b)	563	531	547	520
NGLs transported-distribution lines (MBbl/d) (b)	459	507	435	491
Average Conway-to-Mont Belvieu OPIS price differential - ethane in ethane/propane mix (\$/gallon)	\$ 0.05	\$ 0.07	\$ 0.04	\$ 0.17
Capital expenditures - growth	\$ 334.5	\$ 394.4	\$ 1,087.8	\$ 912.4
Capital expenditures - maintenance	\$ 19.5	\$ 12.6	\$ 40.5	\$ 56.1
(a) - Includes volumes at company-owned and third-party facilities.				
(b) - Includes volumes for consolidated entities only.				
<u>Natural Gas Pipelines</u>				
Net margin	\$ 74.5	\$ 74.1	\$ 285.7	\$ 286.1
Operating costs	\$ 25.6	\$ 23.6	\$ 101.2	\$ 101.9
Depreciation and amortization	\$ 10.9	\$ 11.2	\$ 43.5	\$ 45.7
Operating income	\$ 48.7	\$ 44.7	\$ 151.6	\$ 143.8
Equity earnings from investments	\$ 16.9	\$ 18.2	\$ 65.0	\$ 73.2
Natural gas transportation capacity contracted (MDth/d) (a)	5,632	5,429	5,524	5,366
Transportation capacity subscribed (a)	92%	90%	90%	89%
Average natural gas price				
Mid-Continent region (\$/MMBtu) (a)	\$ 3.75	\$ 3.29	\$ 3.61	\$ 2.64
Capital expenditures - growth	\$ 3.6	\$ —	\$ 11.4	\$ 1.2
Capital expenditures - maintenance	\$ 8.6	\$ 10.8	\$ 23.3	\$ 24.2
(a) - Includes volumes for consolidated entities only.				

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RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

<i>(Unaudited)</i>	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2013	2012	2013	2012
<i>(Thousands of dollars, except per unit amounts)</i>				
Reconciliation of Net Income to EBITDA and Distributable Cash Flow				
Net income	\$ 228,444	\$ 210,507	\$ 803,983	\$ 888,428
Interest expense	65,596	57,908	236,714	206,018
Depreciation and amortization	62,657	53,077	236,743	203,101
Income taxes	3,037	709	10,858	10,105
Allowance for equity funds used during construction	(9,350)	(7,522)	(30,522)	(13,648)
EBITDA	350,384	314,679	1,257,776	1,294,004
Interest expense	(65,596)	(57,908)	(236,714)	(206,018)
Maintenance capital	(39,151)	(30,072)	(92,440)	(102,161)
Equity earnings from investments	(30,773)	(30,644)	(110,517)	(123,024)
Distributions received from unconsolidated affiliates	33,585	36,989	137,498	155,741
Other	(3,491)	(6,038)	(6,423)	(10,809)
Distributable cash flow	\$ 244,958	\$ 227,006	\$ 949,180	\$ 1,007,733
Distributions to general partner	(73,089)	(64,855)	(278,091)	(226,450)
Distributable cash flow to limited partners	\$ 171,869	\$ 162,151	\$ 671,089	\$ 781,283
Distributions declared per limited partner unit	\$ 0.73	\$ 0.71	\$ 2.89	\$ 2.69
Coverage ratio	1.02	1.04	1.03	1.34
Number of units used in computation <i>(thousands)</i>	231,667	219,816	224,658	217,134