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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

		Three Months Ended September 30,				Nine Months Ended September 30,				
(Unaudited)		2013		2012		2013		2012		
	(Thousands of dollars, except per unit amounts)									
Revenues	\$:	3,134,733	\$ 2	2,547,460	\$	8,420,359	\$	7,266,354		
Cost of sales and fuel		2,711,159	2	2,127,723		7,214,233		6,024,065		
Net margin		423,574		419,737		1,206,126		1,242,289		
Operating expenses										
Operations and maintenance		108,978		110,268		338,353		319,905		
Depreciation and amortization		61,182		49,754		174,086		150,024		
General taxes		13,384		10,908		46,249		40,505		
Total operating expenses		183,544		170,930		558,688		510,434		
Gain (loss) on sale of assets		22		(420)		342		603		
Operating income		240,052		248,387		647,780		732,458		
Equity earnings from investments		27,468		28,591		79,744		92,380		
Allowance for equity funds used during construction		6,429		3,302		21,172		6,126		
Other income		3,753		2,971		8,229		6,567		
Other expense		(589)		(472)		(2,447)		(2,104)		
Interest expense (net of capitalized interest of \$14,320, \$11,328,		(55 500)		(45.550)		(484 440)		(1.40.110)		
\$38,284 and \$29,472, respectively)		(57,722)		(47,776)		(171,118)		(148,110)		
Income before income taxes		219,391		235,003		583,360		687,317		
Income taxes		(2,991)		(2,626)		(7,821)		(9,396)		
Net income		216,400		232,377		575,539		677,921		
Less: Net income attributable to noncontrolling interests		90		102		263		336		
Net income attributable to ONEOK Partners, L.P.	\$	216,310	\$	232,275	\$	575,276	\$	677,585		
Limited partners' interest in net income:										
Net income attributable to ONEOK Partners, L.P.	\$	216,310	\$	232,275	\$	575,276	\$	677,585		
General partner's interest in net income		(71,344)		(59,807)		(202,732)		(163,210)		
Limited partners' interest in net income	\$	144,966	\$	172,468	\$	372,544	\$	514,375		
Limited partners' net income per unit, basic and diluted	\$	0.64	\$	0.78	\$	1.68	\$	2.38		
Number of units used in computation (thousands)		226,991		219,816		222,322		216,241		

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ONEOK Partners, L.P. and Subsidiaries
CONSOLIDATED BALANCE SHEETS

(Unaudited)	S	eptember 30, 2013	December 31, 2012		
Assets		(Thousana	ls of a	lollars)	
Current assets					
Cash and cash equivalents	\$	723,030	\$	537,074	
Accounts receivable, net		956,575		914,036	
Affiliate receivables		13,227		16,092	
Gas and natural gas liquids in storage		390,629		235,836	
Commodity imbalances		93,722		89,704	
Other current assets Total current assets		83,829 2,261,012		98,966 1,891,708	
		2,201,012		1,071,700	
Property, plant and equipment					
Property, plant and equipment		10,245,377		8,585,142	
Accumulated depreciation and amortization		1,595,814		1,440,871	
Net property, plant and equipment		8,649,563		7,144,271	
Investments and other assets					
Investments in unconsolidated affiliates		1,201,873		1,221,405	
Goodwill and intangible assets		640,122		645,871	
Other assets		110,756		55,975	
Total investments and other assets		1,952,751		1,923,251	
Total assets	\$	12,863,326	\$	10,959,230	
Liabilities and equity					
Current liabilities					
Current maturities of long-term debt	\$	7,650	\$	7,650	
Notes payable		47,000		_	
Accounts payable		1,202,049		1,058,007	
Affiliate payables		43,934		75,710	
Commodity imbalances		228,207		273,173	
Accrued interest		88,545		76,734	
Other current liabilities		99,465		79,158	
Total current liabilities		1,716,850		1,570,432	
Long-term debt, excluding current maturities		6,046,494		4,803,629	
Deferred credits and other liabilities		108,087		121,662	
Commitments and contingencies					
Equity					
ONEOK Partners, L.P. partners' equity:					
General partner		169,166		152,513	
Common units: 158,627,354 and 146,827,354 units issued and outstanding at					
September 30, 2013, and December 31, 2012, respectively		3,448,986		2,945,051	
Class B units: 72,988,252 units issued and outstanding at					
September 30, 2013, and December 31, 2012		1,426,418		1,460,498	
Accumulated other comprehensive loss		(57,263)		(99,322)	
Total ONEOK Partners, L.P. partners' equity		4,987,307		4,458,740	
Noncontrolling interests in consolidated subsidiaries		4,588		4,767	
Total equity		4,991,895		4,463,507	
Total liabilities and equity	\$	12,863,326	\$	10,959,230	

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ONEOK Partners, L.P. and Subsidiaries

CONSOLIDATED STATEMENTS OF CASH FLOWS

CONSOLIDATED STATEMENTS OF CASH FLOWS			nths Ended mber 30,			
(Unaudited)		2013	2012			
		(Thousana	s of a	lollars)		
Operating activities						
Net income	\$	575,539	\$	677,921		
Adjustments to reconcile net income to net cash provided by operating activities:						
Depreciation and amortization		174,086		150,024		
Allowance for equity funds used during construction		(21,172)		(6,126)		
Gain on sale of assets		(342)		(603)		
Deferred income taxes		5,673		5,863		
Equity earnings from investments		(79,744)		(92,380)		
Distributions received from unconsolidated affiliates		79,022		92,996		
Changes in assets and liabilities:						
Accounts receivable		(42,539)		106,834		
Affiliate receivables		2,865		(10,229)		
Gas and natural gas liquids in storage		(154,793)		(125,033)		
Accounts payable		171,770		(76,592)		
Affiliate payables		(31,776)		3,132		
Commodity imbalances, net		(48,984)		17,252		
Accrued interest		11,811		(2,091)		
Other assets and liabilities, net		12,702		(120,448)		
Cash provided by operating activities		654,118		620,520		
Investing activities Capital expenditures (less allowance for equity funds used during construction) Acquisition		(1,373,904) (304,889)		(1,011,527)		
Contributions to unconsolidated affiliates		(4,558)		(21,284)		
Distributions received from unconsolidated affiliates		24,891		25,756		
Proceeds from sale of assets		641		1,663		
Cash used in investing activities		(1,657,819)		(1,005,392)		
Financing activities Cash distributions:						
General and limited partners		(669,981)		(550,978)		
Noncontrolling interests		(442)		(636)		
Borrowing of notes payable, net		47,000		_		
Issuance of long-term debt, net of discounts		1,247,822		1,295,036		
Long-term debt financing costs		(10,217)		(9,635)		
Repayment of long-term debt		(5,738)		(358,948)		
Issuance of common units, net of issuance costs		569,246		919,521		
Contribution from general partner		11,967		19,069		
Cash provided by financing activities		1,189,657		1,313,429		
Change in cash and cash equivalents		185,956		928,557		
Cash and cash equivalents at beginning of period		537,074		35,091		
Cash and cash equivalents at end of period	\$	723,030	\$	963,648		

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ONEOK Partners, L.P. and Subsidiaries INFORMATION AT A GLANCE

		Three Months Ended September 30,				Nine Months Ended September 30,				
(Unaudited)		2013 2012			2013			er 30, 2012		
(Onditaliea)		2013	(Milli	ons of doll	ars ex		pd)	2012		
Natural Gas Gathering and Processing			(111111	ons of done	лг 5, сл	cepi us noi	.u)			
Net margin	\$	130.9	\$	115.9	\$	365.4	\$	332.3		
Operating costs	\$	45.1	\$	39.4	\$	141.7	\$	120.9		
Depreciation and amortization	\$	27.4	\$	19.6	\$	76.4	\$	61.3		
Operating income	\$	58.5	\$	57.0	\$	147.7	\$	151.3		
Equity earnings from investments	\$	4.7	\$	5.5	\$	16.2	\$	21.0		
Natural gas gathered (BBtu/d) (a)		1,389		1,149		1,311		1,091		
Natural gas processed (BBtu/d) (a) (b)		1,135		906		1,060		833		
NGL sales (MBbl/d) (a)		83		62		77		57		
Residue gas sales $(BBtu/d)$ (a)		521		416		475		386		
Realized composite NGL net sales price (\$/gallon) (a) (c)	\$	0.90	\$	1.10	\$	0.87	\$	1.07		
Realized condensate net sales price (\$/Bbl) (a) (c)	\$	90.68	\$	86.54	\$	87.40	\$	87.72		
Realized residue gas net sales price (\$/MMBtu) (a) (c)	\$	3.36	\$	3.69	\$	3.48	\$	3.74		
Capital expenditures - growth	\$	197.0	\$	152.0	\$	556.9	\$	419.8		
Capital expenditures - maintenance	\$	7.5	\$	5.7	\$	17.6	\$	15.3		
(a) - Includes volumes for consolidated entities only.										
(b) - Includes volumes at company-owned and third-party facilities.										
(c) - Presented net of the impact of hedging activities on our equity volum	es.									
Natural Gas Liquids										
Net margin	\$	226.2	\$	234.6	\$	632.1	\$	703.7		
Operating costs	\$	57.0	\$	56.8	\$	171.1	\$	166.6		
Depreciation and amortization	\$	23.0	\$	18.6	\$	65.0	\$	54.2		
Operating income	\$	146.2	\$	158.8	\$	396.0	\$	482.4		
Equity earnings from investments	\$	6.3	\$	4.7	\$	15.4	\$	16.4		
NGL sales (MBbl/d)		686		615		647		544		
NGLs transported-gathering lines (MBbl/d) (b)		574		530		542		517		
NGLs fractionated (MBbl/d) (a)		557		581		535		565		
NGLs transported-distribution lines (MBbl/d) (b)		454		504		426		489		
Conway-to-Mont Belvieu OPIS average price differential -										
ethane in ethane/propane mix (\$/gallon)	\$	0.04	\$	0.16	\$	0.04	\$	0.21		
Capital expenditures - growth	\$	222.6	\$	198.4	\$	753.3	\$	518.0		
Capital expenditures - maintenance	\$	8.2	\$	13.9	\$	21.0	\$	43.5		
(a) - Includes volumes at company-owned and third-party facilities.										
(b) - Includes volumes for consolidated entities only.										
Natural Gas Pipelines										
Net margin	\$	69.5	\$	71.4	\$	211.2	\$	212.0		
Operating costs	\$	23.5	\$	26.3	\$	75.6	\$	78.3		
Depreciation and amortization	\$	10.8	\$	11.6	\$	32.7	\$	34.5		
Operating income	\$	35.2	\$	33.5	\$	102.9	\$	99.1		
Equity earnings from investments	\$	16.5	\$	18.3	\$	48.1	\$	55.0		
Natural gas transportation capacity contracted (MDth/d) (a)		5,428		5,249		5,486		5,345		
Transportation capacity subscribed (a)		89%		87%		90%		88%		
Average natural gas price										
Mid-Continent region (\$/MMBtu) (a)	\$	3.42	\$	2.75	\$	3.56	\$	2.43		
Capital expenditures - growth	\$	5.4	\$	_	\$	7.8	\$	1.7		
Capital expenditures - maintenance	\$	5.7	\$	5.1	\$	14.7	\$	12.9		
(a) - Includes volumes for consolidated entities only.										

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ONEOK Partners, L.P. and Subsidiaries
RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

		Three Mo	Nine Months Ended					
		September 30,					nber 30,	
(Unaudited)		2013		2012		2013		2012
	(Thousands of dollars, e					ot per unit a	тои	ents)
Reconciliation of Net Income to EBITDA and Distributable	Cash Flo	w						
Net income	\$	216,400	\$	232,377	\$	575,539	\$	677,921
Interest expense		57,722		47,776		171,118		148,110
Depreciation and amortization		61,182		49,754		174,086		150,024
Income taxes		2,991		2,626		7,821		9,396
Allowance for equity funds used during construction		(6,429)		(3,302)		(21,172)		(6,126)
EBITDA		331,866		329,231		907,392		979,325
Interest expense		(57,722)		(47,776)		(171,118)		(148,110)
Maintenance capital		(21,427)		(25,587)		(53,289)		(72,089)
Equity earnings from investments		(27,468)		(28,591)		(79,744)		(92,380)
Distributions received from unconsolidated affiliates		34,409		34,557		103,913		118,752
Other		(510)		(448)		(2,932)		(4,771)
Distributable cash flow	\$	259,148	\$	261,386	\$	704,222	\$	780,727
Distributions to general partner		(71,812)		(59,361)		(205,002)		(161,595)
Distributable cash flow to limited partners	\$	187,336	\$	202,025	\$	499,220	\$	619,132
Distributions declared per limited partner unit	\$	0.725	\$	0.685	\$	2.16	\$	1.98
Coverage ratio		1.14		1.34		1.04		1.45
Number of units used in computation (thousands)		226,991		219,816		222,322		216,241