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ONEOK Partners, L.P. and Subsidiaries

		Three Mon		led	Six Months Ende June 30,							
(Unaudited)		June 2013	2 30,	2012		June 2013	30,	2012				
(Unauauea)			Thousan		aant		.)	2012				
		(Thousands of dollars, except per unit amounts)										
Revenues	\$	2,768,179	\$	2,124,806	\$	5,285,626	\$	4,718,894				
Cost of sales and fuel		2,356,226		1,723,344		4,503,074		3,896,342				
Net margin		411,953		401,462		782,552		822,552				
Operating expenses												
Operations and maintenance		108,086		109,270		229,375		209,637				
Depreciation and amortization		58,226		51,014		112,904		100,270				
General taxes		15,890		14,094		32,865		29,597				
Total operating expenses		182,202		174,378		375,144		339,504				
Gain on sale of assets		279		966		320		1,023				
Operating income		230,030		228,050		407,728		484,071				
Equity earnings from investments		26,421		29,169		52,276		63,789				
Allowance for equity funds used during construction		5,656		1,849		14,743		2,824				
Other income		771		297		4,476		3,596				
Other expense		(377)		(2,526)		(1,858)		(1,632				
Interest expense (net of capitalized interest of \$11,359, \$9,408,												
\$23,964 and \$18,144, respectively)		(57,524)		(47,125)		(113,396)		(100,334				
Income before income taxes		204,977		209,714		363,969		452,314				
Income taxes		(2,523)		(3,134)		(4,830)		(6,770				
Net income		202,454		206,580		359,139		445,544				
Less: Net income attributable to noncontrolling interests		87		113		173		234				
Net income attributable to ONEOK Partners, L.P.	\$	202,367	\$	206,467	\$	358,966	\$	445,310				
Limited partners' interest in net income:												
Net income attributable to ONEOK Partners, L.P.	\$	202,367	\$	206,467	\$	358,966	\$	445,310				
General partner's interest in net income	φ	(66,680)	φ	(54,016)	φ	(131,388)	φ	(103,403				
Limited partners' interest in net income	\$	135,687	\$	152,451	\$	227,578	\$	341,907				
Enimed partiers interest in het income	Þ	135,067	Ф	134,431	Ф	441,518	ф	341,707				
Limited partners' net income per unit, basic and diluted	\$	0.62	\$	0.69	\$	1.03	\$	1.59				
Number of units used in computation (thousands)		220,116		219,816		219,988		214,453				

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ONEOK Partners, L.P. and Subsidiaries

CONSOLIDATED BALANCE SHEETS

(Unaudited)		June 30, 2013	December 31, 2012				
Assets		(Thousands	ands of dollars)				
Current assets							
Cash and cash equivalents	\$	6,230	\$	537,074			
Accounts receivable, net		856,038		914,036			
Affiliate receivables		13,139		16,092			
Gas and natural gas liquids in storage		262,246		235,836			
Commodity imbalances		75,898		89,704			
Other current assets		96,817		98,966			
Total current assets		1,310,368		1,891,708			
Property, plant and equipment							
Property, plant and equipment		9,460,043		8,585,142			
Accumulated depreciation and amortization		1,540,135		1,440,871			
Net property, plant and equipment		7,919,908		7,144,271			
Investments and other assets							
Investments in unconsolidated affiliates		1,208,787		1,221,405			
Goodwill and intangible assets		642,038		645,871			
Other assets		98,720		55,975			
Total investments and other assets		1,949,545		1,923,251			
Total assets	\$	11,179,821	\$	10,959,230			
Liabilities and equity							
Current liabilities							
Current maturities of long-term debt	\$	7,650	\$	7,650			
Notes payable	Ψ	429,000	Ψ	-,,,,,,			
Accounts payable		979,310		1,058,007			
Affiliate payables		39,722		75,710			
Commodity imbalances		199,746		273,173			
Other current liabilities		179,449		155,892			
Total current liabilities		1,834,877		1,570,432			
Long-term debt, excluding current maturities		4,800,317		4,803,629			
Deferred credits and other liabilities		106,902		121,662			
Commitments and contingencies							
Equity							
ONEOK Partners, L.P. partners' equity:							
General partner		153,333		152,513			
Common units: 147,127,354 and 146,827,354 units issued and outstanding at		- /		. ,			
June 30, 2013, and December 31, 2012, respectively		2,903,620		2,945,051			
Class B units: 72,988,252 units issued and outstanding at							
June 30, 2013, and December 31, 2012		1,431,997		1,460,498			
Accumulated other comprehensive loss		(55,871)		(99,322)			
Total ONEOK Partners, L.P. partners' equity		4,433,079		4,458,740			
Noncontrolling interests in consolidated subsidiaries		4,646		4,767			
Total equity		4,437,725		4,463,507			
Total liabilities and equity	\$	11,179,821	\$	10,959,230			

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ONEOK Partners, L.P. and Subsidiaries
CONSOLIDATED STATEMENTS OF CASH FLOWS

CONSOLIDATED STATEMENTS OF CASH FLOWS		Six Months Ended						
/II P I)	June 30, 2013 2012							
(Unaudited)			-£ J-					
On and the endulation		(Thousands	oj ao	uars)				
Operating activities	ф	250 120	ф	445.544				
Net income	\$	359,139	\$	445,544				
Adjustments to reconcile net income to net cash provided by operating activities:		112.004		100.070				
Depreciation and amortization		112,904		100,270				
Allowance for equity funds used during construction		(14,743)		(2,824)				
Gain on sale of assets		(320)		(1,023)				
Deferred income taxes		3,022		3,788				
Equity earnings from investments		(52,276)		(63,789)				
Distributions received from unconsolidated affiliates		51,546		69,490				
Changes in assets and liabilities:								
Accounts receivable		57,998		325,488				
Affiliate receivables		2,953		(14,443)				
Gas and natural gas liquids in storage		(26,410)		(109,278)				
Accounts payable		(23,484)		(320,659)				
Affiliate payables		(35,988)		(5,283)				
Commodity imbalances, net		(59,621)		24,123				
Other assets and liabilities, net		8,741		(21,425)				
Cash provided by operating activities		383,461		429,979				
Investing activities								
Capital expenditures (less allowance for equity funds used during construction)		(924,832)		(636,236)				
Contributions to unconsolidated affiliates		(4,558)		(7,237)				
Distributions received from unconsolidated affiliates		17,958		14,705				
Proceeds from sale of assets		324		1,580				
Cash used in investing activities		(911,108)		(627,188)				
Financing activities								
Cash distributions:		(444.050)		(252.025)				
General and limited partners		(444,352)		(352,035)				
Noncontrolling interests		(294)		(318)				
Borrowing of notes payable, net		429,000		24,000				
Repayment of long-term debt		(3,825)		(355,965)				
Issuance of common units, net of issuance costs		15,942		919,522				
Contribution from general partner		332		19,069				
Cash provided by (used in) financing activities		(3,197)		254,273				
Change in cash and cash equivalents		(530,844)		57,064				
Cash and cash equivalents at beginning of period		537,074		35,091				
Cash and cash equivalents at end of period	\$	6,230	\$	92,155				

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ONEOK Partners, L.P. and Subsidiaries INFORMATION AT A GLANCE

	Three Months Ended				Six Months Ended				
	June 30,				June 30,				
Unaudited)		2013		2012		2013		2012	
	(Millions of dollars, except as noted)								
Natural Gas Gathering and Processing									
Net margin	\$	125.3	\$	108.1	\$	234.6	\$	216.4	
Operating costs	\$	45.0	\$	41.2	\$	96.7	\$	81.:	
Depreciation and amortization	\$	25.1	\$	21.3	\$	49.0	\$	41.3	
Operating income	\$	55.5	\$	46.7	\$	89.2	\$	94.3	
Equity earnings from investments	\$	5.2	\$	7.0	\$	11.6	\$	15.:	
Natural gas gathered (BBtu/d) (a)		1,326		1,079		1,271		1,062	
Vatural gas processed (BBtu/d) (a) (b)		1,055		823		1,022		79	
NGL sales $(MBbl/d)$ (a)		75		57		73		55	
Residue gas sales (BBtu/d)(a)		467		385		451		371	
Realized composite NGL net sales price (\$/gallon) (a) (c)	\$	0.85	\$	1.01	\$	0.85	\$	1.05	
tealized condensate net sales price (\$/Bbl) (a) (c)	\$	83.86	\$	86.17	\$	86.06	\$	87.86	
Realized residue gas net sales price (\$/MMBtu) (a) (c)	\$	3.57	\$	3.79	\$	3.55	\$	3.7	
Capital expenditures - growth	\$	200.9	\$	146.6	\$	359.9	\$	267.3	
Capital expenditures - maintenance	\$	5.1	\$	5.9	\$	10.1	\$	9.0	
a) - Includes volumes for consolidated entities only.									
b) - Includes volumes processed at company-owned and third-party facilities.									
c) - Presented net of the impact of hedging activities on our equity volumes.									
Natural Gas Pipelines									
Net margin	\$	67.7	\$	70.0	\$	141.8	\$	140.0	
Operating costs	\$	25.0	\$	25.9	\$	52.2	\$	52.	
Depreciation and amortization	\$	10.8	\$	11.5	\$	21.9	\$	22.	
Operating income	\$	31.9	\$	32.6	\$	67.8	\$	65.	
Equity earnings from investments	\$	15.3	\$	16.3	\$	31.7	\$	36.	
Natural gas transportation capacity contracted (MDth/d) (a)		5,362		5,236		5,515		5,39	
Fransportation capacity subscribed (a)		88%		87%		90%		899	
Average natural gas price	\$	3.85	\$	2.17	\$	3.63	\$	2.2	
Mid-Continent region (\$/MMBtu) (a)									
Capital expenditures - growth	\$	1.9	\$	0.9	\$	2.4	\$	2.4	
Capital expenditures - maintenance	\$	4.1	\$	5.4	\$	8.9	\$	7.	
a) - Includes volumes for consolidated entities only.									
Natural Gas Liquids						40.50		4.50	
Vet margin	\$	219.2	\$	225.4	\$	405.8	\$	469.1	
Operating costs	\$	54.3	\$	57.9	\$	114.1	\$	109.9	
Depreciation and amortization	\$	22.3	\$	18.2	\$	42.0	\$	35.0	
Operating income	\$	142.7	\$	149.1	\$	249.7	\$	323.0	
Equity earnings from investments	\$	5.9	\$	5.9	\$	9.0	\$	11.	
IGL sales (MBbl/d)		677 527		506		628		500	
IGLs fractionated $(MBbl/d)$ (a)		537		529		525 526		55	
IGLs transported-gathering lines $(MBbl/d)$ (b)		554		523		526		51	
VGLs transported-distribution lines (MBbl/d) (b)		432		478		413		48	
Conway-to-Mont Belvieu OPIS average price differential	Φ.	0.06	d's	0.22	4	0.04	•	0.0	
ethane in ethane/propane mix (\$/gallon)	\$	0.06	\$	0.23	\$	0.04	\$	0.24	
Capital expenditures - growth	\$	261.4	\$	177.6	\$	530.7	\$	319.	
Capital expenditures - maintenance	\$	7.9	\$	18.9	\$	12.8	\$	29.0	
a) - Includes volumes at company-owned and third-party facilities.									
b) Inchides columns for concellidated autities cub.									

<sup>(</sup>b) - Includes volumes for consolidated entities only.

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ONEOK Partners, L.P. and Subsidiaries RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

	Three Mo	onths End		Six Months Ended					
	Jun	e 30,			Jun	e 30,			
(Unaudited)	2013		2012		2013		2012		
	(Thousands of dollars, except per unit amounts)								
Reconciliation of Net Income to EBITDA and Distributable Cash Flow									
Net income \$	202,454	\$	206,580	\$	359,139	\$	445,544		
Interest expense	57,524		47,125		113,396		100,334		
Depreciation and amortization	58,226		51,014		112,904		100,270		
Income taxes	2,523		3,134		4,830		6,770		
Allowance for equity funds used during construction	(5,656)		(1,849)		(14,743)		(2,824)		
EBITDA	315,071		306,004		575,526		650,094		
Interest expense	(57,524)		(47,125)		(113,396)		(100,334)		
Maintenance capital	(17,151)		(30,354)		(31,862)		(46,502)		
Equity earnings from investments	(26,421)		(29,169)		(52,276)		(63,789)		
Distributions received from unconsolidated affiliates	39,311		43,254		69,504		84,195		
Other	(1,428)		(2,253)		(2,422)		(4,323)		
Distributable cash flow \$	251,858	\$	240,357	\$	445,074	\$	519,341		
Distributions to general partner	(67,145)		(53,865)		(133,190)		(102,234)		
Distributable cash flow to limited partners \$	184,713	\$	186,492	\$	311,884	\$	417,107		
Distributions declared per limited partner unit \$	0.72	\$	0.66	\$	1.435	\$	1.295		
Coverage ratio	1.17		1.29		0.99		1.50		
Number of units used in computation (thousands)	220,116		219.816		219,988		214.453		

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ONEOK Partners, L.P. and Subsidiaries EARNINGS GUIDANCE\*

	Updated 2013 Guidance			revious 2013 uidance		Change
	_ 01		10000	s of dollar	3)	Change
Operating income						
Natural Gas Gathering and Processing	\$	209	\$	238	\$	(29)
Natural Gas Pipelines		149		153		(4)
Natural Gas Liquids		575		545		30
Other		1		**		1
Operating income		934		936		(2)
Equity earnings from investments		112		110		2
Other income (expense)		25		25		3-8
Interest expense		(227)		(227)		1.71
Income before income taxes		844		844		(92)
Income taxes		(14)	ĝ.	(14)	S	363
Net income		830		830		1.73
Less: Net income attributable to noncontrolling interests		220		920	S	523
Net income attributable to ONEOK Partners, L.P.	\$	830	\$	830	S	3 <b>-</b> 8
Capital expenditures						
Natural Gas Gathering and Processing	\$	965	\$	1,025	\$	(60)
Natural Gas Pipelines		50		50		22
Natural Gas Liquids		1,340		1,560		(220)
Other		5		5		25 25 U <del>3</del> 1
Total capital expenditures	\$	2,360	\$	2,640	\$	(280)
Growth	s	2,240	\$	2,520	\$	(280)
Maintenance		120		120		0.60
Total capital expenditures	\$	2,360	\$	2,640	\$	(280)

<sup>\*</sup>Amounts shown are midpoints of ranges provided.

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ONEOK Partners, L.P. and Subsidiaries
EARNINGS GUIDANCE\*

	Updated 2013 Guidance		G	Previous 2013 Guidance ns of dollars)		Change
Reconciliation of Net Income to EBITDA and Distributable	Cash Fl	ow		·		
Net income	\$	830	\$	830	\$	-
Interest expense		227		227		-
Depreciation and amortization		251		251		-
Income taxes		14		14		-
Allowance for equity funds used during construction and other		(27)		(27)		-
EBITDA	\$	1,295	\$	1,295	\$	-
Interest expense		(227)		(227)		-
Maintenance capital		(120)		(120)		=
Equity earnings from investments		(112)		(110)		(2)
Distributions received from unconsolidated affiliates		126		124		2
Other		<b>(7</b> )		(7)		-
Distributable cash flow	\$	955	\$	955	\$	-

 $<sup>*</sup>Amounts\ shown\ are\ midpoints\ of\ ranges\ provided.$