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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

Three Months Ended March 31, (Unaudited) 2013 2012 (Thousands of dollars, except per unit amounts) \$ Revenues 2,517,447 \$ 2,594,088 2,146,848 Cost of sales and fuel 2,172,998 Net margin 370,599 421,090 Operating expenses Operations and maintenance 121,289 100,367 Depreciation and amortization 54,678 49,256 16,975 General taxes 15,503 Total operating expenses 192,942 165,126 41 Gain on sale of assets 57 177,698 Operating income 256,021 25,855 34,620 Equity earnings from investments 9,087 Allowance for equity funds used during construction 975 Other income 3,705 5,471 Other expense (1,481)(1,278)(55,872)Interest expense (net of capitalized interest of \$12,605 and \$8,736, respectively) (53,209)158,992 242,600 Income before income taxes (2,307)Income taxes (3,636)Net income 156,685 238,964 Less: Net income attributable to noncontrolling interests 86 121 238,843 Net income attributable to ONEOK Partners, L.P. \$ \$ 156,599 Limited partners' interest in net income: Net income attributable to ONEOK Partners, L.P. \$ 156,599 \$ 238,843 (64,708)General partner's interest in net income (49,387)Limited partners' interest in net income \$ 91,891 \$ 189,456 \$ 0.42 \$ Limited partners' net income per unit, basic and diluted 0.91 Number of units used in computation (thousands)

219,861

209,090

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED BALANCE SHEETS

Unaudited)		March 31, 2013	December 31, 2012		
Assets		(Thousands of			
Current assets		(Inousanas	oj uoi		
Cash and cash equivalents	\$	68,923	\$	537,074	
Accounts receivable, net	۳	778,379	Ψ	914,036	
Affiliate receivables		21,952		16,092	
Gas and natural gas liquids in storage		228,833		235,836	
Commodity imbalances		75,274		89,704	
Other current assets		69,760		98,966	
Total current assets		1,243,121		1,891,708	
Property, plant and equipment					
Property, plant and equipment		9,008,682		8,585,142	
Accumulated depreciation and amortization		1,490,407		1,440,871	
Net property, plant and equipment		7,518,275		7,144,271	
Investments and other assets					
Investments in unconsolidated affiliates		1,220,129		1,221,405	
Goodwill and intangible assets		643,955		645,871	
Other assets		70,527		55,975	
Total investments and other assets		1,934,611		1,923,251	
Total assets	\$	10,696,007	\$	10,959,230	
Liabilities and equity					
Current liabilities					
Current maturities of long-term debt	\$	7,650	\$	7,650	
Notes payable	Ψ	7,050	Ψ	7,030	
Accounts payable		971,163		1,058,007	
Affiliate payables		45,338		75,710	
Commodity imbalances		202,186		273,173	
Accrued interest		87,481		76,734	
Other current liabilities		67,970		79,158	
Total current liabilities		1,381,788		1,570,432	
Total current habilities		1,301,700		1,570,432	
Long-term debt, excluding current maturities		4,801,966		4,803,629	
Deferred credits and other liabilities		109,836		121,662	
Commitments and contingencies					
Equity					
ONEOK Partners, L.P. partners' equity:					
General partner		152,698		152,513	
Common units: 147,127,354 and 146,827,354 units issued and outstanding at		,		, -	
March 31, 2013 and December 31, 2012, respectively		2,918,385		2,945,051	
Class B units: 72,988,252 units issued and outstanding at					
March 31, 2013 and December 31, 2012		1,439,191		1,460,498	
Accumulated other comprehensive loss		(112,563)		(99,322)	
Total ONEOK Partners, L.P. partners' equity		4,397,711		4,458,740	
Noncontrolling interests in consolidated subsidiaries		4,706		4,767	
Total equity		4,402,417		4,463,507	
Total liabilities and equity	\$	10,696,007	\$	10,959,230	

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ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF CASH FLOWS

		Three Months Ended				
		Marc	h 31,			
(Unaudited)		2013		2012		
		(Thousands	of do	ollars)		
Operating activities						
Net income	\$	156,685	\$	238,964		
Adjustments to reconcile net income to net cash provided by operating activities:						
Depreciation and amortization		54,678		49,256		
Allowance for equity funds used during construction		(9,087)		(975)		
Gain on sale of assets		(41)		(57)		
Deferred income taxes		1,502		1,868		
Equity earnings from investments		(25,855)		(34,620)		
Distributions received from unconsolidated affiliates		23,495		36,879		
Changes in assets and liabilities:						
Accounts receivable		139,043		85,618		
Affiliate receivables		(5,860)		(3,689)		
Gas and natural gas liquids in storage		7,003		91,578		
Accounts payable		(62,293)		(104,128)		
Affiliate payables		(30,372)		(17,447)		
Commodity imbalances, net		(56,557)		(103,384)		
Accrued interest		10,747		6,316		
Other assets and liabilities, net		(21,651)		(27,013)		
Cash provided by operating activities		181,437		219,166		
Investing activities						
Capital expenditures (less allowance for equity funds used during construction)		(443,464)		(280,793)		
Contributions to unconsolidated affiliates		(3,036)		(2,577)		
Distributions received from unconsolidated affiliates		6,698		4,062		
Proceeds from sale of assets		47		413		
Cash used in investing activities		(439,755)		(278,895)		
Financing activities						
Cash distributions:						
General and limited partners		(220,924)		(164,083)		
Noncontrolling interests		(147)		(245)		
Repayment of long-term debt		(1,913)		(2,983)		
Issuance of common units, net of issuance costs		12,819		919,576		
Contribution from general partner		332		19,069		
Cash provided by (used in) financing activities		(209,833)		771,334		
Change in cash and cash equivalents		(468,151)		711,605		
Cash and cash equivalents at beginning of period		537,074		35,091		
Cash and cash equivalents at end of period	\$	68,923	\$	746,696		

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ONEOK Partners, L.P. and Subsidiaries INFORMATION AT A GLANCE

(Unaudited)		Three Mo	nths Ende	ed
		2013		2012
		Iillions of doll		
Natural Gas Gathering and Processing	,	,	, ,	,
Net margin	\$	109.3	\$	108.3
Operating costs	\$	51.7	\$	40.3
Depreciation and amortization	\$	23.9	\$	20.5
Operating income	\$	33.7	\$	47.6
Equity earnings from investments	\$	6.3	\$	8.5
Natural gas gathered (BBtu/d) (a)		1,215		1,045
Natural gas processed (BBtu/d) (a) (b)		989		769
NGL sales (MBbl/d)(a)		72		53
Residue gas sales (BBtu/d)(a)		436		357
Realized composite NGL net sales price (\$/gallon) (a) (c)	\$	0.85	\$	1.09
Realized condensate net sales price (\$/Bbl) (a) (c)	\$	88.28	\$	89.89
Realized residue gas net sales price (\$/MMBtu) (a) (c)	\$	3.57	\$	3.71
Capital expenditures - growth	\$	159.0	\$	121.2
Capital expenditures - maintenance	\$	4.9	\$	3.7
a) - Includes volumes for consolidated entities only.				
b) - Includes volumes processed at company-owned and third-party facilities.				
c) - Presented net of the impact of hedging activities on our equity volumes.				
latural Gas Pipelines				
Net margin	\$	74.1	\$	70.6
Operating costs	\$	27.2	\$	26.2
Depreciation and amortization	\$	11.0	\$	11.4
Operating income	\$	35.9	\$	33.0
Equity earnings from investments	\$	16.4	\$	20.4
Vatural gas transportation capacity contracted (MDth/d) (a)		5,670		5,552
Fransportation capacity subscribed (a) (b)		93%		92%
Average natural gas price				
Mid-Continent region (\$/MMBtu) (a)	\$	3.42	\$	2.37
Capital expenditures - growth	\$	0.5	\$	1.5
Capital expenditures - maintenance	\$	4.8	\$	1.7
a) - Includes volumes for consolidated entities only.				
b) - Prior periods have been recast to reflect current estimated capacity.				
Natural Gas Liquids				
Net margin	\$	186.6	\$	243.8
Operating costs	\$	59.8	\$	51.9
Depreciation and amortization	\$	19.7	\$	17.3
Operating income	\$	107.1	\$	174.5
quity earnings from investments	\$	3.1	\$	5.7
GL sales $(MBbl/d)$		578		511
IGLs fractionated (MBbl/d) (a)		512		585
IGLs transported-gathering lines $(MBbl/d)$ (b)		498		498
NGLs transported-distribution lines $(MBbl/d)$ (b)		394		485
Conway-to-Mont Belvieu OPIS average price differential -				
		0.01		0.24
ethane in ethane/propane mix (\$/gallon)	\$	0.01	\$	0.24
ethane in ethane/propane mix (\$/gallon) Capital expenditures - growth Capital expenditures - maintenance	\$ \$ \$	269.3 4.9	\$ \$ \$	141.9 10.7

(a) - Includes volumes fractionated at company-owned and third-party facilities.

(b) - Includes volumes for consolidated entities only.

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ONEOK Partners, L.P. and Subsidiaries RECONCILIATION OF NON-GAAP FINANCIAL MEASURES

Three Months Ended March 31.

		March 31,					
(Unaudited)		2013	,	2012			
	(The	(Thousands of dollars, except per unit amou					
Reconciliation of Net Income to EBITDA and Distributable	Cash Flow						
Net income	\$	156,685	\$	238,964			
Interest expense		55,872		53,209			
Depreciation and amortization		54,678		49,256			
Income taxes		2,307		3,636			
Allowance for equity funds used during construction		(9,087)		(975)			
EBITDA		260,455		344,090			
Interest expense		(55,872)		(53,209)			
Maintenance capital		(14,711)		(16,149)			
Equity earnings from investments		(25,855)		(34,620)			
Distributions received from unconsolidated affiliates		30,193		40,941			
Other		(994)		(2,070)			
Distributable cash flow	\$	193,216	\$	278,983			
Distributions to general partner		(66,045)		(48,369)			
Distributable cash flow to limited partners	\$	127,171	\$	230,614			
Distributions declared per limited partner unit	\$	0.715	\$	0.635			
Coverage ratio		0.81		1.74			
Number of units used in computation (thousands)		219,861		209,090			