October 30, 2012

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ONEOK, Inc. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

		Three Mo	nths En	Nine Months Ended				
		Septer	nber 30		Septem	ber 3	er 30,	
(Unaudited)		2012		2011		2012		2011
		(The	ousands	of dollars, except	t per sh	are amounts)		
Revenues	\$	3,028,775	\$	3,529,359	\$	8,972,635	\$	10,734,757
Cost of sales and fuel	•	2,474,803		2,996,735		7,226,114		9,053,423
Net margin		553,972		532,624		1,746,521		1,681,334
Operating expenses		000,57.2		222,02		1,7 10,021		1,001,001
Operations and maintenance		206,048		185,127		603,055		575,658
Depreciation and amortization		81,434		75,953		249,429		234,103
Goodwill impairment		01,101				10,255		20 1,100
General taxes		23,157		22,134		81,471		76,893
Total operating expenses		310,639		283,214		944,210		886,654
Gain (loss) on sale of assets		(420)		(69)		603		(791)
Operating income		242,913		249,341		802,914		793,889
Equity earnings from investments		28,591		32,029		92,380		93,665
Allowance for equity funds used during construction		3,302		759		6,126		1,625
Other income		5,049		184		11,495		1,069
Other expense		(919)		(13,285)		(3,990)		(13,535)
Interest expense (net of capitalized interest of \$11,802, \$6,469,		(515)		(13,203)		(3,770)		(13,333)
\$30,521 and \$13,904, respectively)		(71,364)		(73,841)		(218,714)		(228,688)
Income before income taxes		207,572		195,187		690,211		648,025
Income taxes		(42,584)		(34,028)		(156,835)		(154,252)
Income from continuing operations		164,988		161,159		533,376		493,773
Income from discontinued operations, net of tax		104,700		(279)		762		1,219
Gain on sale of discontinued operations, net of tax		_		(219)		13,517		1,219
Net income		164,988		160,880		547,655		494,992
Less: Net income attributable to noncontrolling interests		99,769		100,559		298,578		249,399
Net income attributable to ONEOK	\$	65,219	\$	60,321	\$	249,077	\$	245,593
TO THE OTHER WITH STATE OF THE OTHER	Ψ	00,217	Ψ	00,521	Ψ		Ψ	2.0,070
Amounts attributable to ONEOK:								
Income from continuing operations	\$	65,219	\$	60,600	\$	234,798	\$	244,374
Income from discontinued operations		-		(279)		14,279		1,219
Net income	\$	65,219	\$	60,321	\$	249,077	\$	245,593
Basic earnings per share:								
Income from continuing operations	\$	0.32	\$	0.29	\$	1.14	\$	1.16
Income from discontinued operations		-		-		0.07		0.01
Net income	\$	0.32	\$	0.29	\$	1.21	\$	1.17
Diluted earnings per share:								
Income from continuing operations	\$	0.31	\$	0.29	\$	1.11	\$	1.13
Income from discontinued operations	φ	0.31	φ	(0.01)	Φ	0.07	ф	0.01
Net income	\$	0.31	\$	0.28	\$	1.18	\$	1.14
	*		+*	0.20	Ψ	1,13	Ψ	***
Average shares (thousands)		207.007		204.464		204.422		210
Basic		205,005		206,606		206,638		210,440
Diluted		209,960		211,940		211,198		215,454
Dividends declared per share of common stock	\$	0.33	\$	0.28	\$	0.94	\$	0.80
The second second second	Ψ	0.00	4	0.20	Ψ	0., .	Ψ	0.00

October 30, 2012

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ONEOK, Inc. and Subsidiaries

CONSOLIDATED BALANCE SHEETS

(Unaudited)	September 30, 2012	Ι	December 31, 2011
Assets	(Thousan	ds of do	lars)
Current assets			
Cash and cash equivalents	\$ 978,825	\$	65,953
Accounts receivable, net	984,724	ļ	1,339,933
Gas and natural gas liquids in storage	644,719)	549,915
Commodity imbalances	57,303		63,452
Energy marketing and risk management assets	70,324	ļ	40,280
Other current assets	220,135		185,143
Assets of discontinued operations	-		74,136
Total current assets	2,956,030)	2,318,812
Property, plant and equipment			
Property, plant and equipment	12,404,878		11,177,934
Accumulated depreciation and amortization	2,914,496		2,733,601
Net property, plant and equipment	9,490,382		8,444,333
Investments and other assets			
Investments in unconsolidated affiliates	1,218,282	;	1,223,398
Goodwill and intangible assets	998,122	;	1,014,127
Other assets	701,491		695,965
Total investments and other assets	2,917,895	i	2,933,490
Total assets	\$ 15,364,307	' \$	13,696,635

October 30, 2012

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ONEOK, Inc. and Subsidiaries CONSOLIDATED BALANCE SHEETS (Continued)

(Unaudited)	Sej	ptember 30, 2012	December 31, 2011			
Liabilities and equity		(Thousands	of dolla	of dollars)		
Current liabilities						
Current maturities of long-term debt	\$	11,140	\$	364,391		
Notes payable		676,747		841,982		
Accounts payable		1,153,750		1,341,718		
Commodity imbalances		213,367		202,206		
Energy marketing and risk management liabilities		25,856		137,680		
Other current liabilities		358,253		345,383		
Liabilities of discontinued operations		-		12,815		
Total current liabilities		2,439,113		3,246,175		
Long-term debt, excluding current maturities		6,517,464		4,529,551		
Deferred credits and other liabilities						
Deferred income taxes		1,539,960		1,446,591		
Other deferred credits		692,211		674,586		
Total deferred credits and other liabilities		2,232,171		2,121,177		
Commitments and contingencies						
Equity						
ONEOK shareholders' equity:						
Common stock, \$0.01 par value:						
authorized 600,000,000 shares; issued 245,811,180 shares and outstanding						
204,598,717 shares at September 30, 2012; issued 245,809,848 shares and						
outstanding 206,509,960 shares at December 31, 2011		2,458		2,458		
Paid-in capital		1,337,045		1,417,185		
Accumulated other comprehensive loss		(240,476)		(206,121)		
Retained earnings		2,015,008		1,960,374		
Treasury stock, at cost: 41,212,463 shares at September 30, 2012, and						
39,299,888 shares at December 31, 2011		(1,048,329)		(935,323)		
		2,065,706		2,238,573		
Total ONEOK shareholders' equity						
Total ONEOK shareholders' equity Noncontrolling interests in consolidated subsidiaries		2,109,853		1,561,159		
• •		2,109,853		1,561,159 3,799,732		

October 30, 2012

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ONEOK, Inc. and Subsidiaries

CONSOLIDATED STATEMENTS OF CASH FLOWS

	Nine Mor	nths Ended
	_	iber 30,
(Unaudited)	2012	2011
	(Thousands	s of dollars)
Operating activities		
Net income \$	547,655	\$ 494,992
Depreciation and amortization	249,437	234,201
Impairment of goodwill	10,255	-
Gain on sale of discontinued operations	(13,517)	-
Reclassified loss on energy price risk management assets and liabilities	29,861	-
Equity earnings from investments	(92,380)	(93,665)
Distributions received from unconsolidated affiliates	92,996	87,151
Deferred income taxes	170,657	200,961
Share-based compensation expense	35,970	39,297
Allowance for equity funds used during construction	(6,126)	(1,625)
Loss (gain) on sale of assets	(603)	791
Other	(1,770)	(1,260)
Changes in assets and liabilities:		
Accounts receivable	350,350	194,631
Gas and natural gas liquids in storage	(94,362)	26,975
Accounts payable	(156,483)	(401)
Commodity imbalances, net	17,310	(63,159)
Energy marketing and risk management assets and liabilities	(205,008)	(12,705)
Other assets and liabilities	(171,383)	(76,565)
Cash provided by operating activities	762,859	1,029,619
Capital expenditures (less allowance for equity funds used during construction) Proceeds from sale of discontinued operations, net of cash sold	(1,238,908) 32,946	(862,310)
Contributions to unconsolidated affiliates	(21,284)	(51,686)
Distributions received from unconsolidated affiliates	25,756	16,158
Proceeds from sale of assets	1,918	951
Other	988	-
Cash used in investing activities	(1,198,584)	(896,887)
Financing activities		
Borrowing (repayment) of notes payable, net	(165,235)	93,145
Issuance of debt, net of discounts	1,994,693	1,295,450
Long-term debt financing costs	(15,030)	(10,986)
Repayment of debt	(359,251)	(724,405)
Repurchase of common stock	(150,000)	(300,108)
Issuance of common stock	7,068	7,142
Issuance of common units, net of issuance costs	459,680	-
Dividends paid	(194,443)	(169,337)
Distributions to noncontrolling interests	(237,744)	(206,260)
Cash provided by (used in) financing activities	1,339,738	(15,359)
Change in cash and cash equivalents	904,013	117,373
Change in cash and cash equivalents included in discontinued operations	8,859	1,898
Change in cash and cash equivalents from continuing operations	912,872	119,271
Cash and cash equivalents at beginning of period	65,953	30,341
Cash and cash equivalents at end of period \$	978,825	\$ 149,612

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ONEOK, Inc. and Subsidiaries
INFORMATION AT A GLANCE

INFORMATION AT A GLANCE								
		Three Mo	onths End mber 30,	Nine Months Ended September 30,				
(Unaudited)	:	2012		2011		2012		2011
			(Million	ns of dollar	s, exc	ept as noted)		
ONEOK Partners								
Net margin	\$	419.7	\$	394.0	\$	1,242.3	\$	1,083.1
Operating costs	\$	121.1	\$	106.3	\$	360.4	\$	328.6
Depreciation and amortization	\$	49.8	\$	45.2	\$	150.0	\$	131.7
Operating income	\$	248.4	\$	242.4	\$	732.5	\$	622.0
Capital expenditures	\$	375.3	\$	252.2	\$	1,011.5	\$	662.4
Natural gas gathering and processing business (a)		1 140		1.044		1 001		1.021
Natural gas gathered (BBtu/d) Natural gas processed (BBtu/d) (b)		1,149 906		1,044 723		1,091 833		1,021 682
NGL sales (MBbl/d)		62		50		57		47
Residue gas sales (BBtu/d)		416		348		386		308
Realized composite NGL net sales price (\$/gallon) (c)	\$	1.10	\$	1.09	\$	1.07	\$	1.09
Realized condensate net sales price (\$/Bbl) (c)	\$	86.54	\$	87.89	\$	87.72	\$	81.63
Realized residue gas net sales price (\$/MMBtu) (c)	\$	3.69	\$	5.25	\$	3.74	\$	5.63
Realized gross processing spread (\$/MMBtu) (c)	\$	8.14	\$	8.17	\$	8.23	\$	8.30
Natural gas pipelines business (a)	Ψ	0.14	Ψ	0.17	Ψ	0.25	Ψ	0.50
Natural gas transportation capacity contracted (MDth/d)		5,249		5,132		5,345		5,353
Transportation capacity subscribed (e)		87%		85%		88%		88%
Average natural gas price								
Mid-Continent region (\$/MMBtu)	\$	2.75	\$	4.02	\$	2.43	\$	4.10
Natural gas liquids business								
NGL sales (MBbl/d)		615		485		544		481
NGLs fractionated (MBbl/d) (d)		581		529		565		522
NGLs transported-gathering lines (MBbl/d) (a)		530		443		517		424
NGLs transported-distribution lines (MBbl/d) (a)		504		457		489		460
NGLs transported-distribution lines (MBbl/d) (a) Conway-to-Mont Belvieu OPIS average price differential		504		457		489		460
-	\$	504 0.16	\$	457 0.27	\$	489 0.21	\$	460 0.21
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon)	\$		\$		\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only.		0.16	\$		\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p	arty facili	0.16 ties.			\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include	arty facili s equity v	0.16 ties.			\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th	arty facili s equity v ird-party	0.16 ties.			\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th	arty facili s equity v ird-party	0.16 ties.			\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca	arty facili s equity v ird-party	0.16 ties.			\$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca	arty facili s equity v ird-party	0.16 ties.			\$ \$		\$	
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin	arty facili s equity v ird-party: apacity.	0.16 ties. olumes only facilities.		0.27		0.21		0.21
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs	arty facili s equity v ird-party: apacity.	0.16 ties. olumes only facilities. 151.0	\$	0.27	\$	0.21 545.8	\$	0.21 548.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization	arty facili s equity v ird-party apacity. \$	0.16 ties. olumes only facilities. 151.0 103.4	\$ \$	0.27 145.4 95.3	\$ \$	0.21 545.8 312.1	\$ \$	0.21 548.3 304.6
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income	arty facili s equity v ird-party apacity. \$ \$ \$	0.16 ties. olumes only facilities. 151.0 103.4 32.0	\$ \$ \$	0.27 145.4 95.3 30.3	\$ \$ \$	545.8 312.1 97.5	\$ \$ \$	548.3 304.6 100.6
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures	arty facili s equity v ird-party upacity. \$ \$ \$ \$	0.16 ties. olumes only facilities. 151.0 103.4 32.0 15.7	\$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8	\$ \$ \$	545.8 312.1 97.5 136.2	\$ \$ \$	548.3 304.6 100.6 143.1
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf)	arty facili s equity v ird-party upacity. \$ \$ \$	0.16 ties. olumes only facilities. 151.0 103.4 32.0 15.7	\$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8	\$ \$ \$	545.8 312.1 97.5 136.2	\$ \$ \$	548.3 304.6 100.6 143.1
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures	arty facili s equity v ird-party upacity. \$ \$ \$	0.16 ties. olumes only facilities. 151.0 103.4 32.0 15.7 74.3	\$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5	\$ \$ \$	545.8 312.1 97.5 136.2 205.7	\$ \$ \$	548.3 304.6 100.6 143.1 176.5
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation	arty facili s equity v ird-party upacity. \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3	\$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5	\$ \$ \$	545.8 312.1 97.5 136.2 205.7	\$ \$ \$	548.3 304.6 100.6 143.1 176.5
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation	arty facili s equity v ird-party upacity. \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3	\$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5	\$ \$ \$	545.8 312.1 97.5 136.2 205.7	\$ \$ \$	548.3 304.6 100.6 143.1 176.5
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins	arty facili s equity v ird-party apacity. \$ \$ \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8	\$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3	\$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2	\$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins Net margin on natural gas sales Transportation margin	arty facili s equity v ird-party apacity.	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8	s s s s	0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3	\$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2	\$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins Net margin on natural gas sales Transportation margin Energy Services	arty facili s equity v ird-party pacity.	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8 123.4 19.9		0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3	\$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2 454.9 65.2	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas volumes (Bcf) Natural gas margins Net margin on natural gas sales Transportation margin Energy Services Net margin	arty facili s equity v ird-party upacity. \$ \$ \$ \$ \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8		0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3	\$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Net margin on natural gas sales Transportation margin Energy Services Net margin Operating costs	arty facili s equity v ird-party upacity. \$ \$ \$ \$ \$ \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8 123.4 19.9		0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2 454.9 65.2	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins Net margin on natural gas sales Transportation margin Energy Services Net margin Operating costs Depreciation and amortization	arty facili s equity v ird-party upacity. \$ \$ \$ \$ \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8 123.4 19.9 (17.3) 4.4		0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3 (7.4) 5.2	\$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2 454.9 65.2 (43.1) 13.9	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins Net margin on natural gas sales Transportation margin Energy Services Net margin Operating costs Depreciation and amortization Goodwill impairment	arty facilits sequity vird-party vird-party vipacity.	0.16 ties. olumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8 123.4 19.9 (17.3) 4.4 0.1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3 (7.4) 5.2 0.1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2 454.9 65.2 (43.1) 13.9 0.3	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins Net margin on natural gas sales Transportation margin Energy Services Net margin Operating costs Depreciation and amortization Goodwill impairment Operating income (loss)	arty facili s equity v ird-party upacity. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.16 ties. folumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8 123.4 19.9 (17.3) 4.4 0.1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3 (7.4) 5.2 0.1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2 454.9 65.2 (43.1) 13.9 0.3 10.3	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3 48.1 18.6 0.3
Conway-to-Mont Belvieu OPIS average price differential Ethane in ethane/propane mix (\$/gallon) (a) - For consolidated entities only. (b) - Includes volumes processed at company-owned and third-p (c) - Presented net of the impact of hedging activities and include (d) - Includes volumes fractionated from company-owned and th (e) - Prior periods have been recast to reflect current estimated ca Natural Gas Distribution Net margin Operating costs Depreciation and amortization Operating income Capital expenditures Natural gas volumes (Bcf) Natural gas sales Transportation Natural gas margins Net margin on natural gas sales	arty facili s equity v ird-party upacity. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.16 ties. olumes only facilities. 151.0 103.4 32.0 15.7 74.3 11.6 45.8 123.4 19.9 (17.3) 4.4 0.1 - (21.8)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.27 145.4 95.3 30.3 19.8 67.5 11.4 44.3 118.0 19.3 (7.4) 5.2 0.1 - (12.7)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	545.8 312.1 97.5 136.2 205.7 92.6 149.2 454.9 65.2 (43.1) 13.9 0.3 10.3 (67.6)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	548.3 304.6 100.6 143.1 176.5 104.4 153.2 452.7 67.3 48.1 18.6 0.3

October 30, 2012

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ONEOK, Inc. and Subsidiaries CONSOLIDATING INCOME STATEMENT

Three Months Ended September 30, 2012

			O	NEOK	Cor	solidating		
(Unaudited)	ON	EOK	Pa	Partners		Entries		olidated
				(Million	ns of d	ollars)		
Operating income								
ONEOK Partners	\$	-	\$	248	\$	-	\$	248
Natural Gas Distribution		16		-		-		16
Energy Services		(22)		-		-		(22)
Other		1		-		-		1
Operating income		(5)		248		-		243
Equity in earnings of ONEOK Partners		132		-		(132)		-
Other income (expense)		2		34		-		36
Interest expense		(23)		(48)		-		(71)
Income taxes		(41)		(2)		-		(43)
Income from continuing operations		65		232		(132)		165
Income (loss) from discontinued operations, net of tax		-		-		-		
Net Income		65		232		(132)		165
Less: Net income attributable to noncontrolling interests		-		-		100		100
Net income attributable to ONEOK	\$	65	\$	232	\$	(232)	\$	65

Nine Months Ended September 30, 2012

			ON	NEOK	Cor	nsc	lidating		
(Unaudited)	ON	EOK	EOK Partners			Entries		Cons	solidated
				(Million	ions of dollars)				
Operating income									
ONEOK Partners	\$	-	\$	732	\$	6	-	\$	732
Natural Gas Distribution		136		-			-		136
Energy Services		(68)		-			-		(68)
Other		3		-			-		3
Operating income		71		732			-		803
Equity in earnings of ONEOK Partners		380		-			(380)		-
Other income (expense)		3		103			-		106
Interest expense		(71)		(148)			-		(219)
Income taxes		(148)		(9)			-		(157)
Income from continuing operations		235		678			(380)		533
Income (loss) from discontinued operations, net of tax		14		-			-		14
Net Income		249		678			(380)		547
Less: Net income attributable to noncontrolling interests		-		-			298		298
Net income attributable to ONEOK	\$	249	\$	678	\$	6	(678)	\$	249

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ONEOK, Inc. and Subsidiaries

CONSOLIDATING INCOME STATEMENT

Three Months Ended September 30, 2011 ONEOK Consolidating

			ON	NEOK	Cons	solidating		
(Unaudited)	ON	EOK	Partners		artners Entr		Cons	olidated
				(Millio	ns of do	llars)		
Operating income								
ONEOK Partners	\$	-	\$	242	\$	-	\$	242
Natural Gas Distribution		20		-		-		20
Energy Services		(13)		-		-		(13)
Other .		-		-		-		-
Operating income		7		242		-		249
Equity in earnings of ONEOK Partners		109		-		(109)		-
Other income (expense)		(6)		26		-		20
Interest expense		(18)		(56)		-		(74)
Income taxes		(32)		(2)		-		(34)
Income from continuing operations		60		210		(109)		161
Income (loss) from discontinued operations, net of tax		-		-		-		-
Net Income		60		210		(109)		161
Less: Net income attributable to noncontrolling interests		-		-		101		101
Net income attributable to ONEOK	\$	60	\$	210	\$	(210)	\$	60

Nine Months Ended September 30, 2011

			ON	IEOK	Cor	ıso	lidating		
(Unaudited)	ONEOK		Pai	Partners		Entries		Cons	solidated
				(Million	ons of dollars)				
Operating income									
ONEOK Partners	\$	-	\$	622	\$,	-	\$	622
Natural Gas Distribution		143		-			-		143
Energy Services		29		-			-		29
Other		-		-			-		-
Operating income		172		622			-		794
Equity in earnings of ONEOK Partners		283		-			(283)		-
Other income (expense)		(7)		90			-		83
Interest expense		(58)		(171)			-		(229)
Income taxes		(145)		(9)			-		(154)
Income from continuing operations		245		532			(283)		494
Income (loss) from discontinued operations, net of tax		1		-			-		1
Net Income		246		532			(283)		495
Less: Net income attributable to noncontrolling interests		-		-			249		249
Net income attributable to ONEOK	\$	246	\$	532	\$	3	(532)	\$	246

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ONEOK, Inc. and Subsidiaries
RECONCILIATION OF NON-GAAP FINANCIAL MEASURE
ONEOK, Inc. Stand-Alone Cash Flow, Before Changes in Working Capital

	Nine M	onths Ended
(Unaudited)		ber 30, 2012
	(Millior	s of dollars)
Net income	\$	547.7
Net income attributable to noncontrolling interests		(298.6)
Equity in earnings of ONEOK Partners		(379.3)
Distributions received from ONEOK Partners		313.9
Depreciation, amortization and impairment		109.7
Deferred income taxes		164.8
Gain on sale of discontinued operations		(13.5)
Reclassified loss on energy price risk management assets and liabilities		29.9
Other		34.0
Cash flow, before changes in working capital	\$	508.6