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ONEOK, Inc. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

Three Months Ended

	March 31, 2012 2011						
(Unaudited)							
		ınds of dollars, e	xcept pe	r share amounts			
Revenues	\$	3,414,600	\$	3,760,600			
Cost of sales and fuel		2,771,013		3,130,723			
Net margin		643,587		629,877			
Operating expenses							
Operations and maintenance		192,881		192,759			
Depreciation and amortization		83,409		79,357			
Goodwill impairment		10,255		_			
General taxes		31,177		28,922			
Total operating expenses		317,722		301,038			
Gain (loss) on sale of assets		57		(510)			
Operating income		325,922		328,329			
Equity earnings from investments		34,620		32,092			
Allowance for equity funds used during construction		975		466			
Other income		9,861		3,352			
Other expense		(2,274)		(2,285)			
nterest expense		(75,815)		(79,349)			
ncome before income taxes		293,289		282,605			
ncome taxes		(73,839)		(84,320)			
ncome from continuing operations		219,450		198,285			
		762		*			
ncome from discontinued operations, net of tax				1,061			
Gain on sale of discontinued operations, net of tax Net income		13,250		100.246			
		233,462		199,346			
Less: Net income attributable to noncontrolling interests	\$	110,597	\$	69,216			
Net income attributable to ONEOK	.	122,865	Þ	130,130			
Amounts attributable to ONEOK:							
Income from continuing operations	\$	108,853	\$	129,069			
Income from discontinued operations		14,012		1,061			
Net Income	\$	122,865	\$	130,130			
Basic earnings per share:							
Income from continuing operations	\$	1.05	\$	1.21			
Income from discontinued operations		0.13		0.01			
Net Income	\$	1.18	\$	1.22			
Diluted earnings per share:							
0 1	¢	1.02	¢	1 10			
Income from continuing operations	\$	1.03	\$	1.18			
Income from discontinued operations	Φ.	0.13	Φ.	0.01			
Net Income	\$	1.16	\$	1.19			
Average shares (thousands)							
Basic		103,809		107,020			
Diluted		105,926		109,179			
Dividends declared nor shore of common stock	ø	Ω ζ1	ď	0.52			
Dividends declared per share of common stock	\$	0.61	\$	0.52			

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ONEOK, Inc. and Subsidiaries

CONSOLIDATED BALANCE SHEETS

(Ham Paul)	March 31, 2012	December 31,		
(Unaudited) Assets	(Thousand	2011		
Current assets	(170000000	J		
Cash and cash equivalents	\$ 781,192	\$ 65,953		
Accounts receivable, net	1,154,951	1,339,933		
Gas and natural gas liquids in storage	299,130	549,915		
Commodity imbalances	163,939	63,452		
Energy marketing and risk management assets	54,368	40,280		
Other current assets	155,695	185,143		
Assets of discontinued operations		74,136		
Total current assets	2,609,275	2,318,812		
Property, plant and equipment				
Property, plant and equipment	11,495,219	11,177,934		
Accumulated depreciation and amortization	2,794,183	2,733,601		
Net property, plant and equipment	8,701,036	8,444,333		
Investments and other assets				
Goodwill and intangible assets	1,001,956	1,014,127		
Investments in unconsolidated affiliates	1,219,635	1,223,398		
Other assets	720,174	695,965		
Total investments and other assets	2,941,765	2,933,490		
Total assets	\$ 14,252,076	\$ 13,696,635		

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ONEOK, Inc. and Subsidiaries

CONSOLIDATED BALANCE SHEETS

		March 31,	December 31,		
nudited)		2012	2011		
Liabilities and equity		(Thousands	s of dollars)		
Current liabilities					
Current maturities of long-term debt	\$	364,397	\$ 364,	391	
Notes payable		419,757	841,	982	
Accounts payable		1,110,108	1,341,	718	
Commodity imbalances		201,089	202,	206	
Energy marketing and risk management liabilities		94,573	137,	680	
Other current liabilities		410,399	345,	383	
Liabilities of discontinued operations		-	12,	815	
Total current liabilities		2,600,323	3,246,	175	
Long-term debt, excluding current maturities		5,225,849	4,529,	551	
Deferred credits and other liabilities					
Deferred income taxes		1,408,420	1,446,	591	
Other deferred credits		638,029	674,	586	
Total deferred credits and other liabilities		2,046,449	2,121,	177	
Equity					
ONEOK shareholders' equity:					
Common stock, \$0.01 par value:					
authorized 300,000,000 shares; issued 122,905,591 shares and outstanding					
103,922,403 shares at March 31, 2012; issued 122,904,924 shares and					
outstanding 103,254,980 shares at December 31, 2011		1,229	1,	229	
Paid-in capital		1,317,489	1,418,	414	
Accumulated other comprehensive loss		(178,845)	(206,	121)	
Retained earnings		2,019,864	1,960,	374	
Treasury stock, at cost: 18,983,188 shares at March 31, 2012, and					
19,649,944 shares at December 31, 2011		(903,585)	(935,	323)	
Total ONEOK shareholders' equity		2,256,152	2,238,	573	
Noncontrolling interests in consolidated subsidiaries		2,123,303	1,561,	159	
Total equity		4,379,455	3,799,	732	

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ONEOK, Inc. and Subsidiaries

CONSOLIDATED STATEMENTS OF CASH FLOWS

	Three Months Ended				
	Mar	rch 31,			
(Unaudited)	2012	2011			
	(Thousana	ls of dollars)			
Operating Activities					
Net income	\$ 233,462	\$ 199,346			
Depreciation and amortization	83,417	79,391			
Impairment of goodwill	10,255	-			
Gain on sale of discontinued operations	(13,250)	-			
Reclassified loss on energy price risk management assets and liabilities	29,861	-			
Equity earnings from investments	(34,620)	(32,092)			
Distributions received from unconsolidated affiliates	36,879	27,607			
Deferred income taxes	51,411	52,044			
Share-based compensation expense	5,008	7,902			
Allowance for equity funds used during construction	(975)	(466)			
Loss (gain) on sale of assets	(57)	510			
Other	(1,360)	(333)			
Changes in assets and liabilities:					
Accounts receivable	180,413	53,410			
Gas and natural gas liquids in storage	251,227	301,262			
Accounts payable	(176,674)	(77,843)			
Commodity imbalances, net	(101,604)	(18,092)			
Energy marketing and risk management assets and liabilities	(122,900)	(12,683)			
Other assets and liabilities	(4,408)	67,818			
Cash provided by operating activities	426,085	647,781			
Investing Activities Capital expenditures (less allowance for equity funds used during construction) Proceeds from sale of discontinued operations, net of cash sold	(348,437) 32,008	(194,679)			
Contributions to unconsolidated affiliates	(2,577)	(250)			
Distributions received from unconsolidated affiliates	4,062	4,904			
Proceeds from sale of assets	521				
	24	540			
Other Cash used in investing activities	(314,399)	(189,485)			
Cash used in investing activities	(314,399)	(169,463)			
Financing Activities					
Borrowing (repayment) of notes payable, net	(422,225)	(556,855)			
Issuance of debt. net of discounts	699,657	1,295,450			
Long-term debt financing costs	(5,392)	(10,986)			
Repayment of debt	(3,082)	(228,137)			
Issuance of common stock	2,228	5,024			
Issuance of common units	459,735	5,024			
Dividends paid	(63,375)	(55,651)			
Distributions to noncontrolling interests	(72,852)	(68,041)			
Other	(72,032)	(48)			
Cash provided by financing activities	594,694	380,756			
Change in cash and cash equivalents	706,380	839,052			
Change in cash and cash equivalents included in discontinued operations	8,859	7,179			
Change in cash and cash equivalents included in discontinued operations Change in cash and cash equivalents from continuing operations	715,239	846,231			
Cash and cash equivalents at beginning of period	65,953	30,341			
Cash and cash equivalents at end of period	\$ 781,192	\$ 876,572			

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(Unaudited)

ONEOK, Inc. and Subsidiaries
INFORMATION AT A GLANCE

Three Months Ended	
Monoh 21	

(Millions of dollars, except as noted)

2011

	(Mi	llions of dolla	rs, excep	t as noted)
ONEOK Partners				
Net margin	\$	421.1	\$	329.5
Operating costs	\$	115.9	\$	108.7
Depreciation and amortization	\$	49.3	\$	42.7
Operating income	\$	256.0	\$	177.6
Capital expenditures	\$	280.8	\$	144.8
Natural gas gathering and processing business (a)				
Natural gas gathered (BBtu/d)		1,045		992
Natural gas processed (BBtu/d) (b)		769		641
NGL sales (MBbl/d)		53		44
Residue gas sales (BBtu/d)		357		274
Realized composite NGL net sales price (\$/gallon) (c)	\$	1.09	\$	1.09
Realized condensate net sales price (\$/Bbl) (c)	\$	89.89	\$	76.25
Realized residue gas net sales price (\$/MMBtu) (c)	\$	3.71	\$	6.06
Realized gross processing spread (\$/MMBtu) (c)	\$	8.59	\$	8.33
Natural gas pipelines business (a)				
Natural gas transportation capacity contracted (MDth/d)		5,552		5,608
Transportation capacity subscribed		86%		87%
Average natural gas price				
Mid-Continent region (\$/MMBtu)	\$	2.37	\$	4.10
Natural gas liquids business				
NGL sales (MBbl/d)		511		478
NGLs fractionated (MBbl/d) (d)		585		495
NGLs transported-gathering lines (MBbl/d) (a)		498		397
NGLs transported-distribution lines (MBbl/d) (a)		485		461
Conway-to-Mont Belvieu OPIS average price differential				
Ethane (\$/gallon)	\$	0.24	\$	0.15
(a) - For consolidated entities only.				
(b) - Includes volumes processed at company-owned and third-part	ty facili	ties.		
(c) - Presented net of the impact of hedging activities and includes e	quity v	olumes only.		
(d) - Includes volumes fractionated from company-owned and third	l-party	facilities.		
Natural Gas Distribution	Ф	225 2	ф	242.7
Net margin	\$	237.3	\$	243.7
Operating costs	\$	105.0	\$	104.7
Depreciation and amortization	\$	33.5	\$	35.9
Operating income	\$	98.8	\$	103.1
Capital expenditures	\$	58.4	\$	47.2
Natural gas volumes (Bcf)				
Natural gas sales		65.6		75.6
Transportation		57.5		62.4
Natural gas margins				
Net margin on natural gas sales	\$	201.0	\$	204.1
Transportation margin	\$	27.0	\$	29.0
Fucusary Countries				
Energy Services	ø	(15.4)	ф	55.0
Net margin Operating costs	\$ \$	(15.4) 4.8	\$ \$	55.9 8.0
Depreciation and amortization	\$ \$	0.2	\$ \$	0.1
Goodwill impairment	э \$		\$ \$	
Operating income (loss)	\$ \$	10.3 (30.7)	\$	- 47.8
Natural gas marketed (Bcf)	Þ	218	Ф	47.8 259
Natural gas marketed (<i>Bcf</i>) Natural gas gross margin (<i>\$/Mcf</i>)	\$		\$	0.22
Natural gas gross margin (3/McJ) Physically settled volumes (Bcf)	Þ	(0.07)	Ф	494
r ny sicany settled volumes (<i>DCJ)</i>		417		494

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ONEOK, Inc. and Subsidiaries CONSOLIDATING INCOME STATEMENT

	Three Months Ended March 31, 2012									
				ON	EOK	Co	ns	olidating		
(Unaudited)		ONEOK		Partners		Entries			Consolidated	
			(Millions of dollars)							
Operating income										
ONEOK Partners	\$	-		\$	256		\$	-	\$	256
Natural Gas Distribution		99			-			-		99
Energy Services		(31)			-			-		(31)
Other Other		2			-			-		2
Operating income		70			256			-		326
Equity in earnings of ONEOK Partners		128			-			(128)		-
Other income (expense)		4			40			-		44
Interest expense		(23)			(53)			-		(76)
Income taxes		(70)			(4)			-		(74)
Income from continuing operations		109			239			(128)		220
Income (loss) from discontinued operations, net of tax		14			-			-		14
Net Income		123			239			(128)		234
Less: Net income attributable to noncontrolling interests		-			-			111		111
Net income attributable to ONEOK	\$	123		\$	239		\$	(239)	\$	123

	Three Months Ended March 31, 2011									
				ON	EOK	C	ons	olidating		
(Unaudited)		ONEOK		Partners		Entries		Consolidated		
					(Million	ns of	dol	lars)		
Operating income										
ONEOK Partners	\$	-		\$	177		\$	-	\$	177
Natural Gas Distribution		103			-			-		103
Energy Services		48			-			-		48
Other		-			-			-		-
Operating income		151			177			-		328
Equity in earnings of ONEOK Partners		82			-			(82)		-
Other income (expense)		(1)			34			-		33
Interest expense		(22)			(57)			-		(79)
Income taxes		(81)			(3)			-		(84)
Income from continuing operations		129			151			(82)		198
Income (loss) from discontinued operations, net of tax		1			-			-		1
Net Income		130			151			(82)		199
Less: Net income attributable to noncontrolling interests		-			-			69		69
Net income attributable to ONEOK	\$	130		\$	151	•	\$	(151)	\$	130

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ONEOK, Inc. and Subsidiaries
RECONCILIATION OF NON-GAAP FINANCIAL MEASURE
ONEOK, Inc. Stand-Alone Cash Flow, Before Changes in Working Capital

	Three Month End			
(Unaudited)	March 31, 2012			
	(Millions of dollars)			
Net income	\$	233.5		
Net income attributable to noncontrolling interests		(110.6)		
Equity in earnings of ONEOK Partners		(128.4)		
Distributions received from ONEOK Partners		91.5		
Depreciation, amortization and impairment		44.4		
Deferred income taxes		49.5		
Gain on sale of discontinued operations		(13.3)		
Reclassified loss on energy price risk management assets and liabilities		29.9		
Other		3.7		
Cash flow, before changes in working capital	\$	200.2		